

# Notice to Repeal Will

## FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

1 W R for State or Fee Land

*Print to OGA*

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Bore Well Completed

OW

GW

WV

GS

TA

PA

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

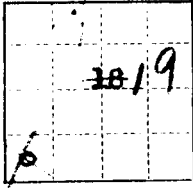
Electric Logs (No. )

L L B-I GR GR-N Micro

Lat MI-L Senie Others

9-14-62 Turned into sales bill

Effective September 1, 1964, Tenneco  
Oil Company purchased this well from  
Delhi-Taylor Oil Corporation



PATENTED LAND  
STATE OF UTAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Date December 3, 1952

Section 18-19  
T. 13 S.  
R. 7 E.  
S. L. \_\_\_\_\_ Mer. \_\_\_\_\_  
Reference No. 34

Lessee or owner Utah Fuel Company

Operator Three States Natural Gas Co.

Well No. 8 11 + 16

Location corrected 89' N + 1823' W

Drilling approved \_\_\_\_\_, 19\_\_\_\_

Drilling commenced November 8, 19 52

Drilling ceased 1-7, 19 53

Completed for production 1-15, 19 53

Abandonment approved \_\_\_\_\_, 19\_\_\_\_

State Utah

County Carbon

Field Clear Creek (wildcat)

District Salt Lake City

Subdivision SW 1/4 NW 1/4 NE 1/4 NW 1/4

Well elevation 8300' KB feet.

Total depth 4390' feet.

Initial production 58,000 MCFPD

Gravity specific 0.575

Initial R. P. 1126 at surface

Geologic Formations

Surface Mesaverde  
Lowest tested Ferron

Productive Horizons

Name Ferron  
Depths 4227-4390'  
Contents gas

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1952											<u>Dfg 1861'</u>	<u>Dfg 4252'</u>
<u>1953</u>	<u>651'</u> <u>4390'</u>											<u>20-10</u>

REMARKS 10-3/4" cc 171' w/150 ax Tap Entry 930', Ferron 4204'  
7" cc 4227' w 200 ax

*R. G. Lamm*

Budget Bureau No. 42 R355.2.  
Approval expires 12-31-52.

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

THIS No. 992

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

AUG 31 1953

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Company ~~Three~~ Three Natural Gas Company Address Box 730 Price, Utah  
Lessor or Tract Utah Pool Field Clear Creek State Utah  
Well No. 2 Sec. 19 T. 13 R. 4 E Meridian Salt Lake County Carbon  
Location 10 ft. SW of N Line and 123 ft. E of M Line of Sec 19 Elevation 8300' MS  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

**Signed**

Date ~~December 27, 1952~~

**Title**

The summary on this page is for the condition of the well at above date.

Commenced drilling December 3, 1952 Finished drilling January 7, 1953

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4222 to 4244 0  
No. 2, from 4248 to 4265 0  
No. 3, from 4287 to 4330 0  
No. 4, from 4316 to 4320 0  
No. 5, from 4327 to 4360 0 (-4)  
No. 6, from 4384 to 4390 0

**IMPORTANT WATER SANDS** Est T/75 sand at 1408 T.D.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
C.O. 10 3/4		None	Armco	160.93		4 Jts.			
7) 112 Jts.	23	8 rd	EL	196.65	Baker Auto Pulling	25 Jts			
7) 20	20	8 rd		316.65		67 Jts.			
		Total		515.34					
		8 rd	EL	12.85	F.S. to 10 3/4 collar				
		(111 Jts)	MUDDING AND CEMENTING	EMCO	12.85	10 3/4 casing			

casing
Where set
Number sacks of cement
Method used
Wind gravity
Amount of mud used

10 2/A  
 10 7  
 2 3/8  
 FOLD MARK

171 175 MB  
 137 137  
 1227 37  
 1278

150  
 150 current 14 calca  
 150 Bridget and 50 to 150

150  
 150  
 150  
 150

(trial weld)  
 first fast joint  
 150

Heaving plug--Material  
 Adapters--Material

Length  
 Size

Depth set

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from        feet to        feet, and from        feet to        feet

Cable tools were used from        feet to        feet, and from        feet to        feet

**DATES**

, 19        Put to producing        , 19       

The production for the first 24 hours was        barrels of fluid of which        % was oil;        % emulsion;        % water; and        % sediment        Gravity, °Bé.       

If gas well, cu. ft. per 24 hours        **1261**        Gallons gasoline per 1,000 cu. ft. of gas       

Rock pressure, lbs. per sq. in.       

**EMPLOYEES**

, Driller        , Driller

, Driller        , Driller

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
0	430	430	Hard, gray very fine grained calcareous sandstone with streaks of dark gray sandy shale.
430	1270	840	Hard, light gray, very fine to fine grained calcareous salt and pepper. Carbonaceous sandstone interbedded with coals up to 20 feet thick.
1270	2470		Sandstone as above interbedded with hard gray silty shales and occasional thin streaks of coal.
2470	3110	640	Sands and shales as above grading downward into siltstone and finally silty shale.
3110	4204	1094	Medium hard, dark gray calcareous silty shale with some thin zones of soft white, bentonitic shale and near the base some sandy planconitic zones.
4204	4390	186	Ferrous Sandstone and sandy bentonitic shales details below.
4390	4422	32	( Samples plus Schlumberger and flare.)
4422	4422	0	Thin stringers of hard tight very fine grained sandstone and gray shale.
4422	4428	6	Tight Sandstone
4428	4429	1	Shale

U.S. GOVERNMENT PRINTING OFFICE

Bottom 9" hole - 4224 Drilled 7 min/ft.  
6 1/2" hole - 4224-30 Drilled 20 min/ft.  
4230-31 Drilled 2 min/ft  
4231-52 Drilled 60-90 min/ft

Rem Schlumberger to 4252  
Top Form from Schlumberger - 4204

**COACHES: 3rd Side States Method**

<u>Depth</u>	<u>Pound Pressure</u>	<u>Volume in MCF/day</u>
3 1/2'		Est. 2,000 MCF
4250	124	9,360
4267	124	9,360
4271	137	10,200
4308	554	25,750
4372	63	28,710
4387	72	31,670
4390		

Last One with tip out of hole.

[illegible]

FOIA b 7 - (D) - Exemption of records from release on the basis that they are confidential sources or confidential informants.

$$y_1(t) = y_2(t) = y_3(t) = 1.$$

# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
4229	4242	14	Tight very fine grained sandstone
4242	4243	1	Shale
4243	4246	3	Sandstone
4246	4248	2	Shale
DRILLED BUT NO LOG			
4248	4265	17	Sandstone
4265	4267	22	Shale
4267	4310	23	Sandstone (#3)
4310	4316	6	Shale
4316	4320	4	Sandstone
4320	4327	7	Shale
4327	4360	33	Sandstone (#4)
4360	4381	21	Shale
4381	4390 T.D.	6	Hard sandstone

J. M. Stricklin

February 27, 1953

Gas Engineering

Farmington, New Mexico

SUBJECT: Test Data on Three States Natural Gas Company's Well  
Utah Fuel Company No. 8, Carbon County, Utah.

C  
O  
P  
Y

Location . . . . . Sec. 19, T-13S, R-7E. *Plot Land*  
Shut-in Pressure . . . . . 1126 psig. *Net #4*  
Absolute Open Flow . . . . . 58,000 MCF at 14.7 psia and 60° F  
for 0.6 gravity gas.

The absolute open flow was calculated by the back pressure test method. Three stabilized points were obtained by flowing through the 7" casing.

2.00" Orifice	2.250" Orifice	2.500" Orifice
5,944 MCF/D	8,493 MCF/D	11,569 MCF/D
1065 FPC	1040 FPC	1015 FPC
1113 WPT	1102 WPT	1087 WPT
1 Hour	1 Hour	1 Hour

Pressure build-up after test 1130 psig in one hour. This is higher than original shut-in pressure and will drop back to the original shut-in pressure after several hours. This can be explained by the increase of temperature during test which makes the column of gas lighter, which is reflected by the indicated higher shut-in pressure.

Producing Formation . . . . . Ferron - First, second, third, fourth, sands. Completed without shot.

Field . . . . . Wildcat

H<sub>2</sub>S . . . . . Sweet

The testing of this well was conducted by Mr. W. E. Ulery,  
Three States Natural Gas Company engineer.

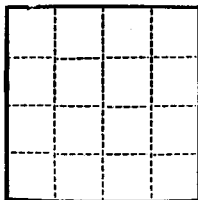
\_\_\_\_\_  
L. D. Galloway

ORIGINAL FORWARDED TO CASPER



*Copy H.C.C.*

*F*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. \_\_\_\_\_  
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO <del>REPAIR</del> REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7, 19 62

**Utah Fuel**

Well No. 0 is located 88 ft. from N line and 1823 ft. from E/W line of sec. 19

NE NW/4 Sec. 19  
(1/4 Sec. and Sec. No.)

T-13-S  
(Twp.)

R-7-E  
(Range)

(Meridian)

Clear Creek Field  
(Field)

Carbon  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 8288 ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Isolate and test sand stringers to determine source of water production. Isolate water productive stringers from the well bore and stimulate the remaining sands by sand water fracturing.

*(originally completed in 1953)*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DELHI-TAYLOR OIL CORPORATION

Address P. O. Drawer 1198

Farmington, New Mexico

Original signed  
by E. W. Gwynn

By E. W. Gwynn

Title District Engineer



DELHI-TAYLOR OIL CORPORATION  
FIDELITY UNION TOWER  
DALLAS 1, TEXAS

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. DRAWER 1198  
FARMINGTON, NEW MEXICO

August 7, 1962

Mr. D. F. Russell  
U. S. G. S.  
416 Empire Building  
231 E. 4th South  
Salt Lake City, Utah

Re: Delhi-Taylor  
Utah Fuel No. 8  
Sec. 19, T-13-S, R-7-E,  
Clear Creek Field  
Carbon County, Utah

Dear Mr. Russell:

Attached hereto please find an original and two (2)  
copies of Form 9-331a "Notice of Intention to Repair  
Well" covering the above subject well.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By: Original signed  
by E. W. Guynn  
E. W. Guynn  
District Engineer

/mac

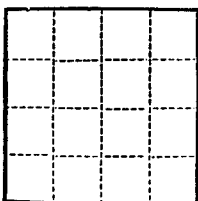
Attach.

cc: Mr. J. D. Cooper - Dallas  
Mr. Fla Lewis - Denver  
State of Utah Oil Commission - Salt Lake City ✓

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake  
Lease No. Patented  
Unit Clear Creek

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... <b>XXX</b>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1962

Utah Fuel  
Well No. 8 is located 88 ft. from [N] line and 1823 ft. from [E] line of sec. 19  
NE NW/4 Section 19 T-13-S R-7-E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clear Creek Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8288 ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in rig, filled well with water, pulled tubing, cleaned out to 4273, packer set at 4120 and squeezed with 25 sacks cement, cleaned out. Packer set at 4273' squeezed with 100 sacks, cleaned out to 4279. Tested casing to 700 psi held okay. 2-7/8" liner run from 4024-4278 cemented with 29 sacks class A cement 2% HA-5. Perforated with 4 holes at 4226, 4243, 4253, & 4257', perf. 1 hole at 4235'. Frac. w/30,000# 20-40 sand, 30,000 gal. water, flush 40 bbls. Blew and tested well. Cleaned out bridges at 4208 and 4218. Re-run 130 fts. of 2-7/8" tubing landed 4020', installed Xmas tree and turned into sales line 9/14/62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation  
Address P. O. Drawer 1198  
Farmington, New Mexico  
Original signed  
by E. W. Guynn  
By E. W. Guynn  
Title District Engineer

DELHI-TAYLOR OIL CORPORATION  
FIDELITY UNION TOWER  
DALLAS 1, TEXAS

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. DRAWER 1198  
FARMINGTON, NEW MEXICO

September 18, 1962

Mr. D. F. Russell  
U. S. G. S.  
416 Empire Building  
231 E. 4th South  
Salt Lake City, Utah

Re: Utah Fuel No. 8  
Clear Creek Field  
Carbon County, Utah

Dear Mr. Russell:

Attached hereto please find an original and two (2)  
copies of Form 9-331a "Subsequent Report of Repair"  
covering the above subject well located in Section 19,  
T-13-S, R-7-E, Carbon County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed  
by E. W. Guynn  
By: \_\_\_\_\_  
E. W. Guynn  
District Engineer

EWG:mac

Attach.

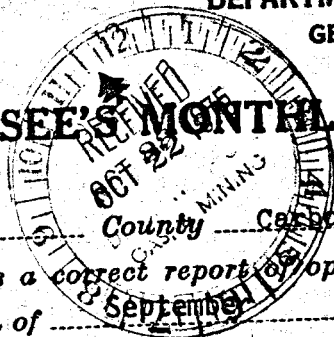
cc: State of Utah Oil & Gas Conservation Commission ✓  
Mr. J. D. Cooper - Dallas  
Mr. Fla Lewis - Denver

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Form approved  
Budget Bureau No. 42-2358-5

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

# LESSEE'S MONTHLY REPORT OF OPERATIONS



State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company  
Denver, Colorado 80203

Phone 292-9920 Signed [Signature] Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>							<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>							<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>							<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>							<u>SI</u>
					<u>Utah Mineral State 1256</u>					
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Utah Fuel Company "A"</u>					
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Clear Creek Unit</u>					
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>16</u>							<u>SI</u>
2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Terra Resources - Tulsa 1 - Continental Oil - Casper 1 - Sun Oil - Tulsa 1 - Superior - Cortez 1 - Walton Kearns - Salt Lake										
									GAS (MCF) Sold <u>20,549</u> Vented <u>0</u> Off Lease <u>0</u>	

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 1975,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company  
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW</u> <u>31</u>	13S	7E	5							SI
<u>SE SW</u> <u>17</u>	13S	7E	7							SI
<u>NE NW</u> <u>19</u>	13S	7E	8							SI
<u>NW NE</u> <u>5</u>	14S	7E	10							SI
					Utah Mineral State 1256					
<u>SW NE</u> <u>29</u>	13S	7E	1							SI
					Utah Fuel Company "A"					
<u>SW SW</u> <u>6</u>	14S	7E	1							SI
					Clear Creek Unit					
<u>NE SW</u> <u>29</u>	14S	7E	16							SI
2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Terra Resources - Tulsa 1 - Continental Oil - Casper 1 - Sun Oil - Tulsa 1 - Superior - Cortez 1 - Walton Kearns - Salt Lake										
								GAS (MCF)	25,069	
								Sold	0	
								Wanted	0	
								Off Lease		

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bulletin No. 42-RO356

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address 2334 East Third Avenue Company Cordillera Corporation  
Denver, Colorado 80206

Phone 303 355-3535 Signed \_\_\_\_\_  
Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, describe if shut down, cause; date and results of test for gasoline content of gas)
SW SW 31	13S	7E	5	0	0		0	0	0	SI
SE SW 17	13S	7E	7	0	0		0	0	0	SI
NE NW 19	13S	7E	8	0	0		0	0	0	SI
NW NE 5	14S	7E	10	0	0		0	0	0	SI
SW NE 29	13S	7E	1	0	0	Utah Mineral State 1256	0	0	0	SI
SW SW 6	14S	7E	1	0	0	Utah Fuel Company "A"	0	0	0	SI
NE SW 29	14S	7E	10	0	0	Clear Creek Unit	0	0	0	SI
					0		17,746		0	

Note - There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note - Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Cordillera Corporation

3. ADDRESS OF OPERATOR  
2334 East Third Avenue, Denver, CO 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface

88' FNL, 1,823' FWL, Sec. 19, T13S, R7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
8,288 GR

5. LEASE DESIGNATION AND SERIAL NO.

patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Clear Creek

8. FARM OR LEASE NAME

Utah Fuel

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Clear Creek - Ferron

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T13S, R7E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☒

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Blow well down. Move in rig-up pulling unit. Lower tubing and screw into safety joint. Swab well flowing to atmosphere. Move out pulling unit. Install orifice well tester. Hold 100# back pressure on well. Test well. Evaluate test for 1 1/4" tubing or pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 7/9/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

# Harry P. McClintock

Gas Consultant

July 6, 1990

PHONE  
214-233-9640 OFFICE  
233-5137 RESIDENCE

6350 LBJ FREEWAY • SUITE 162  
DALLAS, TEXAS 75240

43-007-16015

Mr. Michael Laine  
State Of Utah  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

Cordillera Corporation

Utah Fuel #'s 1, 2, 3, 8  
Utah Mineral State # 1  
Clear Creek Field  
Carbon County, Utah

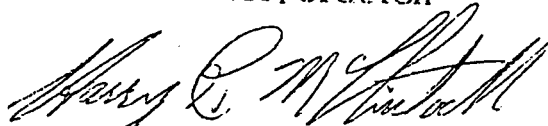
Dear Mr. Laine:

With reference to your letter of October 23, 1989 to the Cordillera Corporation and our subsequent phone conversations, we would like to advise that the signs on the leases that you requested have been put in place. We have cleared the trash from the well locations that you pointed out and have attempted to place the production equipment in a less hazardous position.

If you find that this placement is not satisfactory, please advise the writer direct and I'll arrange for you to meet with our field representative.

Yours Very Truly,

Cordileera Corporation



By Harry P. McClintock

cc: Lettie Flower

Reau Graves



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LETTIE FLOWER  
 CORDILLERA CORPORATION  
 5000 S QUEBEC ST #450  
 DENVER CO 80237

UTAH ACCOUNT NUMBER: N0270REPORT PERIOD (MONTH/YEAR): 12 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ UTAH FUEL #1								
4300716009	02550	14S 07E 5	FRSD					
✓ UTAH FUEL #2								
4300716010	02550	13S 07E 32	FRSD					
✓ UTAH FUEL #3								
4300716011	02550	13S 07E 32	FRSD					
✓ UTAH FUEL #4								
4300716012	02550	13S 07E 30	FRSD					
✓ UTAH FUEL #5								
4300716013	02550	13S 07E 31	FRSD					
✓ UTAH FUEL #8 *								
4300716015	02550	13S 07E 19	FRSD					
✓ UTAH FUEL #10								
4300716016	02550	14S 07E 5	FRSD					
✓ H.E. WALTON #1								
4300716017	02550	14S 07E 17	FRSD					
✓ UTAH MINERAL STATE								
4300730102	02550	13S 07E 29	FRSD					
✓ UTAH FUEL A-1								
4301516021	02550	14S 07E 6	FRSD					
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

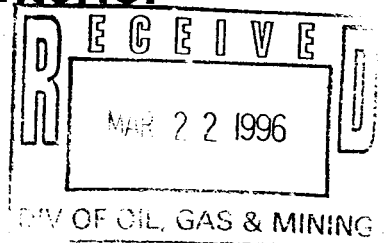
Telephone Number: \_\_\_\_\_

**COPY**

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



March 20, 1996

Anschutz Exploration Corporation  
2400 Anaconda Tower  
555 Seventeen Street  
Denver, Colorado 80202

Re: Clear Creek Unit  
Carbon & Emery Counties, Utah

Gentlemen:

On March 15, 1996, we received an indenture whereby Cordillera Corporation resigned as Unit Operator and Anschutz Exploration Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 20, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1040 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-942  
File - Clear Creek Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron  
U-922:TAThompson:tt:03-20-96

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891003512A		CLEAR CREEK FE							
891003512A	430071601700S1	1	NWNE	17	14S	7E	PGW	UTU02354	CORDILLERA CORPORATION
891003512A	430071600900S1	1	SESW	5	14S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601600S1	10	NWNE	5	14S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430073010200S1	12561	SWNW	29	13S	7E	GS1	<del>FEE</del> ML-1256	CORDILLERA CORPORATION
891003512A	430151601800X1	16	NESW	29	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430153005300X1	17	SWNE	20	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430151602100S1	1A	SWSW	6	14S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430151602400X1	1X	NESW	19	14S	7E	ABD	UTU01740	CORDILLERA CORPORATION
891003512A	430071601000S1	2	SWSW	32	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601100S1	3	NWSE	32	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601200S1	4	SWSW	30	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601300S1	5	SWSW	31	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601400X1	7	SESW	17	13S	7E	ABD	FEE	CORDILLERA CORPORATION
891003512A	430071601500S1	8	NENW	19	13S	7E	PGW	FEE	CORDILLERA CORPORATION
891003512A	430151121700X1	A1	NWSW	32	14S	7E	ABD	UTU01481	CORDILLERA CORPORATION
891003512A	430151030600X1	A1	NESW	5	15S	7E	P+A	<del>FEE</del> H-01339	CORDILLERA CORPORATION
891003512A	430151602300X1	A3	NESW	30	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION

ANSCHUTZ  
EXPLORATION  
CORPORATION

555 SEVENTEENTH STREET, SUITE 2400, DENVER CO 80202

# FAX

Date: 03/29/96

Number of pages including cover sheet: 5

To:

Lisha Cordova

Utah Oil, Gas, & Mining

Phone:

Fax phone: 801/359-3940

CC:

From:

Todd R. Kalstrom

Phone: (303)298-1000

Fax phone: (303)298-8881

REMARKS:

☐

Urgent

☐

For your review

☐

Reply ASAP

☐

Please comment

If you have problems with transmission, please contact Denise at 303/299-1531.

*Cordillera Corporation*

(619) 455-4683

**Fax: (619) 455-2643**

# FAX TRANSMISSION COVER SHEET

Date: 3-27-96

To: Lisha Cordova

**Fax:** 8013593940

Subject: Resignation of Unit Operators  
Sender: Louis Fournier

**Sender:** *Lettie Flower*

YOU SHOULD RECEIVE 2 PAGE(S), INCLUDING THIS COVER SHEET. IF YOU  
DO NOT RECEIVE ALL THE PAGES, PLEASE CALL (619) 455-4683.

**RESIGNATION OF UNIT OPERATOR**

Clear Creek Unit Area  
Counties of Carbon and Emery  
State of Utah  
Unit Agreement No. 14-08-001-3512

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Clear Creek Unit Area, Carbon and Emery Counties, Utah, Cordillera Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**EXECUTED** with effect as aforesaid the 4th day of October, 1995.

**Attest:**

**CORDILLERA CORPORATION**

Retti S. Flower

John E. Jones  
John E. Jones, Executive Vice President

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Clear Creek Unit Area  
Counties of Carbon and Emery  
State of Utah  
Unit Agreement No. 14-08-001-3512

**THIS INDENTURE**, dated as of the fourth day of October 1995, by and between Anschutz Exploration Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

**WITNESSETH:**

**WHEREAS**, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U. S. C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 13th day of March 1957, effective January 1, 1957, approved a Unit Agreement for the Clear Creek Unit Area, wherein Cordillera Corporation is designated as Unit Operator, and

**WHEREAS** said, Cordillera Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

**WHEREAS** the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

**NOW, THEREFORE**, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Clear Creek Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

**IN WITNESS WHEREOF**, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

ANSCHUTZ EXPLORATION CORPORATION

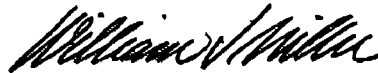


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William J. Miller, Vice President-Operations

SECOND PARTIES

ANSCHUTZ WESTERN CORPORATION



---

William J. Miller, Vice President-Operations

Execution Date:

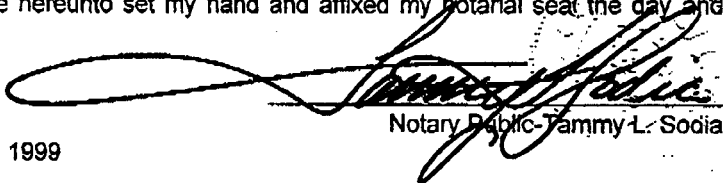
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STATE OF COLORADO)  
) ss.

COUNTY OF DENVER

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Exploration Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

  
Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

---

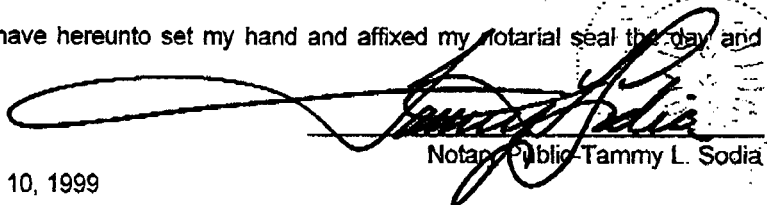
---

STATE OF COLORADO)  
) ss.

COUNTY OF DENVER

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Western Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

  
Notary Public-Tammy L. Sodia

My commission expires: May 10, 1999

---



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1- VEC 7-SJ	✓
2- DTG 8-FILE	✓
3- VLD	✓
4- RJF	✓
5- LEC	✓
6- FILM	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Change of Operator (well sold) | <input type="checkbox"/> Designation of Agent      |
| <input type="checkbox"/> Designation of Operator                   | <input type="checkbox"/> Operator Name Change Only |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-20-96)

TO (new operator) <u>ANSCHUTZ EXPLORATION CORP.</u>	FROM (former operator) <u>CORDILLERA CORPORATION</u>
(address) <u>555 17TH ST #2400</u>	(address) <u>5000 S QUEBEC ST #450</u>
<u>DENVER CO 80202</u>	<u>DENVER CO 80237</u>
phone (303) <u>298-1000</u>	phone (303) <u>779-8811</u>
account no. <u>N 7940</u>	account no. <u>N0270</u>

Well(s) (attach additional page if needed): **\*CLEAR CREEK UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>007-16015</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-25-96) (Rec'd 3-27-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 4 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
- 5 6. Cardex file has been updated for each well listed above. *(3-27-96)*
- 6 7. Well file labels have been updated for each well listed above. *(3-27-96)*
- 7 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
- 8 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 2550 "Clear Creek Unit / FRSD P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 10-42-53 (\$80,000) National Union Fire Ins. Co.  
\* Trust Lands (\$80,000) # 4-6-95 # 10-42-54 "Nat'l Union Fire Ins. Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. \* Upon compl. of routing.
- Yes 3. The former operator has requested a release of liability from their bond (yes no)   . Today's date March 27, 1996. If yes, division response was made by letter dated    19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated    19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. no longer done per ROP directive
- STS 2. Copies of documents have been sent to State Lands for changes involving State leases. Sent to Ed Borne 4/6/96

FILMING

- ISR 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960327 BLM/SL Aprv. & H. 3-20-96.

LAW OFFICES OF  
VAN COTT, BAGLEY, CORNWALL & M<sup>C</sup>CARTHY

A PROFESSIONAL CORPORATION  
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600  
POST OFFICE BOX 45340  
SALT LAKE CITY, UTAH 84145-0340  
TELEPHONE (801) 532-3333  
FACSIMILE (801) 534-0058

SUITE 900  
2404 WASHINGTON BOULEVARD  
OGDEN, UTAH 84401  
(801) 394-5783  
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A  
2200 PARK AVENUE  
PARK CITY, UTAH 84060  
(435) 649-3889  
FACSIMILE (435) 649-3373

BENNETT, HARKNESS & KIRKPATRICK  
1874-1890  
BENNETT, MARSHALL & BRADLEY  
1890-1896  
BENNETT, HARKNESS, HOWAT  
SUTHERLAND & VAN COTT  
1896-1902  
SUTHERLAND, VAN COTT & ALLISON  
1902-1907  
VAN COTT, ALLISON & RITER  
1907-1917  
VAN COTT, RITER & FARNSWORTH  
1917-1947

(801) 237-0352

January 19, 2001

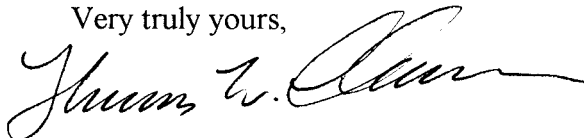
Mr. Jim Thompson  
UTAH DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114-5801

Re: *Edward Mike Davis*  
*Registration with Utah Department of Commerce*

Dear Jim

We represent Edward Mike Davis with respect to certain oil and gas properties associated with the Clear Creek Unit located in Carbon and Emery Counties. Steve Chamberlain asked me to contact you regarding the Utah Department of Commerce's rejection of Mr. Davis's Business Name Registration Application. For your convenience, I have enclosed copies of the documents that we filed with the Department of Commerce on Mr. Davis's behalf. As you can see, the Department is of the view that, since Mr. Davis will be operating under his own name, he does not need to register with the state. We were informed by the Department that Mr. Davis can do business in the state under his social security number. If you have any questions or need further information, please do not hesitate to contact me.

Very truly yours,



Thomas W. Clawson

Enclosures

cc: Steve Chamberlain (via fax (713) 629-4364, w/encl.)



**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

## Documents and Services Return Notice

We apologize for having to return your document or request for service for the reason(s) indicated below:  
Please make the necessary correction(s) and return your document. You will have thirty (30) days to re-submit this Return Notice. If this is not received within the prescribed time a new processing fee will be due.

☐ **Fee Payment:**

- ☐ The required document or service fee is \$\_\_\_\_\_. Please send \$\_\_\_\_\_ payable to the State of Utah.
- ☐ Your paperwork was not returned within the time prescribed, thirty(30) days, a new processing fee is due.

☒ **Business Name Conflict:**

- ☐ The name is not available in Utah (see transcript of conflict enclosed).
- ☒ ~~The name~~ The name is the same as owner/applicant.
- ☐ The requested business name is the same as your qualified entity.

☐ **Registered Agent:**

- ☐ Require name of Registered Agent.
- ☐ Require Utah street address for Registered Agent.
- ☐ Address of Registered Agent and Registered Office must be the same.

☐ **Required Signatures From:**

- ☐ Registered agent.
- ☐ General Partner(s).
- ☐ Incorporators.
- ☐ Applicant/Owner.
- ☐ Member/Manager.

☐ **Articles/Application Require:**

- ☐ Business Purpose.
- ☐ Street address for principal office.
- ☐ Duration.
- ☐ Names and addresses of :
  - ☐ Three (3) Trustees
  - ☐ Managers.
  - ☐ Members.
- ☐ The company listed as the owner must be qualified in Utah.

☐ **Foreign (Non-Utah) Application:**

- ☐ Must provide a certificate of existence from home state. Certificates older than 90 days will not be accepted.
- ☐ Must register under the same name in Utah as in the home state.
- ☐ Registration date on application doesn't match the date of incorporation on the existence.

- ☐ **Other:** If you are doing business and under your own name, does not need to be registered with the State.

STATE OF UTAH  
DIVISION OF CORPORATIONS AND  
COMMERCIAL CODE  
In person: 160 East 300 South, Main Floor  
Mail: 160 East 300 South, 2<sup>nd</sup> Floor, Box 146705  
Salt Lake City, Utah 84114-6705  
Service Center: (801)530-4849  
Fax: (801)530-6111  
Web Site: <http://www.commerce.state.ut.us>





# State of Utah

DEPARTMENT OF COMMERCE

Division of Corporations and Commercial Code

Check Here If: Non-Refundable Fee

☐ New Name \$20.00

☐ Applicant/Owner Change N/A

☒ Expedited Fee \$75.00

## Business Name Registration / DBA Application

The filing of this application and its approval by the Division of Corporations and Commercial Code does not authorize the use in the State of Utah of an assumed name in violation of the rights of another under federal, state, or common law (U.C.A. Section 42-2-5 Et seq.). You may file this paperwork in person or mail or fax to the Division of Corporations (Please file in duplicate). If mailing, please include one (1) self addressed envelope with application. If you are faxing you must include, on a cover sheet, the number of a VISA/MasterCard with the date of expiration. Other means of payment are check or cash. If hand written, must be legible.

•When approved, your business name is registered for 3 years (U.C.A. 42-2-8)•

\*Do not use this form for changes other than Applicant/Owner change\*

\*Do not use this form if this business will need a new state tax registration\*

\*If you want a new name, (adding or changing the existing name) a new DBA filing is required.\*

### BUSINESS INFORMATION

1. Requested Business Name: Edward Mike Davis
2. Purpose of the Business: Oil, Gas and Minerals; Exploration and Production
3. Business address: 5177 Richmond Avenue, Suite 740, Houston Texas 77056  
Street address City State Zip
4. REGISTERED AGENT (Required Information):
  - 4a. Thomas W. Clawson  
Print the Registered Agent Name
  - 4b. [Signature] (801) 532-3333  
Signature of Accepting Agent Daytime Phone Number
  - 4d. 50 South Main, Suite 1600 Salt Lake City, UTAH 84144  
Street Address ONLY City State Zip

### INFORMATION ABOUT YOU, THE APPLICANT / OWNER:

- I. If the applicant/owner is a business, the business entity must be in good standing and incorporated, or be registered or qualified in the state of Utah.
- II. When changing applicant(s) / owner(s) a letter of transfer must be attached.

### 5. APPLICANT/OWNER INFORMATION:

Is the applicant/owner a registered business in the state of Utah? ☐ Yes ☒ No

☐ Check this box if the name of the registered agent listed above is also the applicant/owner. If box is not checked please complete 5a through 6b.

- 5a. Edward Mike Davis  
Print Person or Business Name
- 5b. [Signature] Owner  
Signature and Title of Applicant/Owner
- 5c. 5177 Richmond Avenue, Suite 740, Houston Texas 77056  
Address City State Zip
- 6a. \_\_\_\_\_  
Print Person or Business Name
- 6b. \_\_\_\_\_  
Signature and Title of Applicant/Owner
- 6c. \_\_\_\_\_  
Address City State Zip

IF NEEDED, YOU MAY USE AN ATTACHED SHEET FOR ADDITIONAL APPLICANTS.

Mail In: 160 East 300 South, 2nd Fl, Box 146705  
Salt Lake City, UT 84114-6705  
Walk In: 160 East 300 South, Main Floor  
Corporation's Information Center: (801)530-4849  
Toll Free: (877)526-3994 (Utah Residents)  
Fax: (801)530-6111  
Web Site: <http://www.commerce.state.ut.us>



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

JAN 18 2001

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

January 25, 2001

Edward Mike Davis  
5177 Richmond Avenue, Suite 740  
Houston, Texas 77056

Re: Clear Creek Unit  
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Clear Creek Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:1/25/01

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Edward Mike Davis

3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite  
740, Houston, TX 77056

PHONE NUMBER:  
(713) 629-9550

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Clear Creek

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Clear Creek

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)  
Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)  
Date of work completion:

☐ ACIDIZE  
☐ ALTER CASING  
☐ CASING REPAIR  
☐ CHANGE TO PREVIOUS PLANS  
☐ CHANGE TUBING  
☐ CHANGE WELL NAME  
☐ CHANGE WELL STATUS  
☐ COMMINGLE PRODUCING FORMATIONS  
☐ CONVERT WELL TYPE

☐ DEEPEN  
☐ FRACTURE TREAT  
☐ NEW CONSTRUCTION  
☐ OPERATOR CHANGE  
☐ PLUG AND ABANDON  
☐ PLUG BACK  
☐ PRODUCTION (START/RESUME)  
☐ RECLAMATION OF WELL SITE  
☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION  
☐ SIDETRACK TO REPAIR WELL  
☐ TEMPORARILY ABANDON  
☐ TUBING REPAIR  
☐ VENT OR FLARE  
☐ WATER DISPOSAL  
☐ WATER SHUT-OFF

☒ OTHER: Transfer of wells

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 31, 2000, Anschutz Exploration Corporation has resigned as Unit Operator and Edward Mike Davis is now designated as the successor Operator of the Clear Creek Unit covering Lands and Leases situated in Carbon and Emery Counties, Utah.

Attached to this Sundry Notice is a Schedule of Wells in the Clear Creek Unit area which are being transferred to Edward Mike Davis.

ANSCHUTZ EXPLORATION CORPORATION

By: Todd R. Kalstrom  
Land Manager

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JAN 29 2001

Execution Date: January 25, 2001

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain

TITLE Agent for Edward Mike Davis

SIGNATURE Steve Chamberlain

DATE January 26, 2001

(This space for State use only)

# EXHIBIT "A"

## SCHEDULE OF WELLS

<u>Well No.</u>	<u>Description</u>	<u>API No.</u>	<u>County</u>	<u>Lease Type</u>
Utah Fuel #A-1	<u>Township 14 South, Range 7E</u> Section 6: SW/4 SW/4	43-015-16021	Emery	Fee
Utah Fuel #1	<u>Township 14 South, Range 7E</u> Section 5: SE/4 SW/4	43-007-16009	Carbon	Fee
Utah Fuel #2	<u>Township 13 South, Range 7E</u> Section 32: SW/4 SW/4	43-007-16010	Carbon	Fee
Utah Fuel #3	<u>Township 13 South, Range 7E</u> Section 32: NW/4 SE/4	43-007-16011	Carbon	Fee
Utah Fuel #4	<u>Township 13 South, Range 7E</u> Section 30: SW/4 SW/4	43-007-16012	Carbon	Fee
Utah Fuel #5	<u>Township 13 South, Range 7E</u> Section 31: SW/4 SW/4	43-007-16013	Carbon	Fee
Utah Fuel #8	<u>Township 13 South, Range 7E</u> Section 19: NE/4 NW/4	43-007-16015	Carbon	Fee
Utah Fuel #10	<u>Township 14 South, Range 7E</u> Section 5: NW/4 NE/4	43-007-16016	Carbon	Fee
Utah State Mineral #1	<u>Township 13 South, Range 7E</u> Section 29: SW/4 NW/4	43-007-30102	Carbon	State
H. E. Walton #1	<u>Township 14 South, Range 7E</u> Section 17: NW/4 NE/4	43-007-11179	Carbon	Federal
Oman #2-20	<u>Township 13 South, Range 7E</u> Section 20: NW/4 NE/4	43-007-30289	Carbon	State

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JAN 29 1991

DIVISION OF  
OIL, GAS AND MINING



**EDWARD MIKE DAVIS**

5177 Richmond Avenue  
Suite 740  
Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

February 9, 2001

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

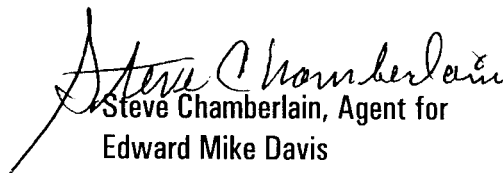
RE: Clear Creek Gas Field and Unit  
Carbon and Emery Counties, Utah

Gentlemen:

Submitted herewith are Sundry Notices and Reports on Wells, Form 9, covering (1) the Oman #2-20 well located in the NW/4 NE/4, Section 20, Township 13 South, Range 7 East, and (2) the Utah Fuel #8 well situated in the NE/4 NW/4, Section 19, Township 13 South, Range 7 East. Both wells are located in Carbon County, Utah, and each respective Form 9 describes the proposed operations to be conducted thereon, by Edward Mike Davis, Operator.

Please review and respond with your approval as soon as possible, since we are in the process of securing a work-over rig.

Very truly yours,

  
Steve Chamberlain, Agent for  
Edward Mike Davis

SC:ct

Encls.

**RECEIVED**

**FEB 12 2001**

**DIVISION OF  
OIL, GAS AND MINING**

## Results of query for MMS Account Number 891003512A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Product Zone
4300716009	ANSCHUTZ EXPLORATION CORP	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW	CLEAR CREEK	FERROM SANDST
4300716010	ANSCHUTZ EXPLORATION CORP	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW	CLEAR CREEK	FERROM SANDST
4300716011	ANSCHUTZ EXPLORATION CORP	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE	CLEAR CREEK	FERROM SANDST
4300716012	ANSCHUTZ EXPLORATION CORP	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW	CLEAR CREEK	FERROM SANDST
4300716013	ANSCHUTZ EXPLORATION CORP	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW	CLEAR CREEK	FERROM SANDST
4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW	CLEAR CREEK	FERROM SANDST
4300716015	ANSCHUTZ EXPLORATION CORP	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW	CLEAR CREEK	FERROM SANDST
4300716016	ANSCHUTZ EXPLORATION CORP	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE	CLEAR CREEK	FERROM SANDST
4300716017	ANSCHUTZ EXPLORATION CORP	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE	CLEAR CREEK	FERROM SANDST
4300730102	ANSCHUTZ EXPLORATION CORP	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW	CLEAR CREEK	FERROM SANDST

4300730289	ANSCHUTZ EXPLORATION CORP	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE	CLEAR CREEK	FERRON SANDST
4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW	CLEAR CREEK	FERRON SANDST
4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW	CLEAR CREEK	FERRON SANDST
4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW	CLEAR CREEK	FERRON SANDST
4301516021	ANSCHUTZ EXPLORATION CORP	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW	CLEAR CREEK	FERRON SANDST
4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW	CLEAR CREEK	FERRON SANDST
4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW	CLEAR CREEK	FERRON SANDST
4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE	CLEAR CREEK	

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

**12-31-2000****FROM: (Old Operator):**

ANSCHUTZ EXPLORATION CORPORATION

Address: 555 17TH STREET STE 2400

DENVER, CO 80202

Phone: 1-(303)-298-1000

Account No. N7940

**TO: ( New Operator):**

EDWARD MIKE DAVIS

Address: 5177 RICHMOND AVE STE 740

HOUSTON, TX 77056

Phone: 1-(713)-629-9550

Account No. N1545

**CA No.****Unit: CLEAR CREEK****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	43-007-16015	2550	19-13S-07E	FEE	GW	P
OMEN 2-20	43-007-30289	11875	20-13S-07E	STATE	GW	S
UTAH MINERAL STATE	43-007-30102	2550	29-13S-07E	STATE	GW	S
UTAH FUEL 4	43-007-16012	2550	30-13S-07E	FEE	GW	S
UTAH FUEL 5	43-007-16013	2550	31-13S-07E	FEE	GW	S
UTAH FUEL 2	43-007-16010	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 3	43-007-16011	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 1	43-007-16009	2550	05-14S-07E	FEE	GW	S
UTAH FUEL 10	43-007-16016	2550	05-14S-07E	FEE	GW	S
H E WALTON 1	43-007-16017	2550	17-14S-07E	FEDERAL	GW	S
UTAH FUEL 1-A	43-015-16021	2550	06-14S-07E	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/31/2001
4. Is the new operator registered in the State of Utah: YES Business Number: SSN
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 01/25/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 01/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/31/2001
3. Bond information entered in RBDMS on: 01/31/2001
4. Fee wells attached to bond in RBDMS on: 01/31/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: RLB 0002757

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: RLB 0002728
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 01/31/2001

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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BENNETT, HARKNESS & KIRKPATRICK  
1874-1890  
BENNETT, MARSHALL & BRADLEY  
1890-1896  
BENNETT, HARKNESS, HOWAT  
SUTHERLAND & VAN COTT  
1896-1902  
SUTHERLAND, VAN COTT & ALLISON  
1902-1907  
VAN COTT, ALLISON & RITER  
1907-1917  
VAN COTT, RITER & FARNSWORTH  
1917-1947  
THOMAS W. CLAWSON

LAW OFFICES OF  
VAN COTT, BAGLEY, CORNWALL & M<sup>C</sup>CARTHY  
A PROFESSIONAL CORPORATION  
ESTABLISHED 1874  
50 SOUTH MAIN STREET, SUITE 1600  
POST OFFICE BOX 45340  
SALT LAKE CITY, UTAH 84145-0340  
TELEPHONE (801) 532-3333  
FACSIMILE (801) 534-0058  
DIRECT DIAL: (801) 237-0352

SUITE 900  
2404 WASHINGTON BOULEVARD  
OGDEN, UTAH 84401  
(801) 394-5783  
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A  
2200 PARK AVENUE  
PARK CITY, UTAH 84060  
(435) 649-3889  
FACSIMILE (435) 649-3373  
TCLAWSON@VANCOTT.COM

July 22, 2002

**VIA HAND DELIVERY**

Mr. John Baza  
Associate Director Oil and Gas  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Re: *Change of Operator  
Clear Creek Unit  
Carbon and Emery Counties, Utah*

Dear John:

As we have previously discussed, I am delivering for filing (in duplicate) a Sundry Notice – Notice of Change of Operator, whereby Edward Mike Davis transfers the operatorship of the listed wells to Mid-Power Resource Corporation.

If you have any questions or need further information, please do not hesitate to contact me.

Sincerely yours,

*Thomas W. Clawson*  
Thomas W. Clawson *by cw*

TWC:cw  
Enclosures

cc: Edward Mike Davis (via fax: (702) 877-0272 w/o enc.)  
Mark Davis (via fax: (702) 214-3865, w/o enc.)

RECEIVED

JUL 22 2002

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**NOTICE OF CHANGE OF OPERATOR**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

NAME OF OPERATOR:  
Edward Mike Davis

ADDRESS OF OPERATOR:  
200 Rancho Circle, Las Vegas, NV 89107

PHONE NUMBER:  
(702) 877-5678

LOCATION OF WELL See Below

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Clear Creek Unit

8. WELL NAME and NUMBER:

See Below

9. API NUMBER:

See Below

10. FIELD AND POOL OR WILDCAT:

COUNTY:

STATE:

UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah Fuel 1	43-007-16009	14S-07E-05
Utah Fuel 2	43-007-16010	13S-07E-32
Utah Fuel 3	43-007-16011	13S-07E-32
Utah Fuel 4	43-007-16012	13S-07E-30
Utah Fuel 8	43-007-16015	13S-07E-19
Utah Fuel 10	43-007-16016	14S-07E-05
Utah Mineral State	43-007-30102	13S-07E-29
Oman 2-20	43-007-30289	13S-07E-20
Ridge Runner 13-17	43-015-30269	14S-07E-17
Ridge Runner 11-20	43-015-30271	14S-07E-20
Ridge Runner 4-28	43-015-30347	14S-07E-28
Ridge Runner 6-33	43-015-30348	14S-07E-33

PREVIOUS OPERATOR:

EDWARD MIKE DAVIS

NEW OPERATOR:

MID-POWER RESOURCE CORPORATION

STATE REPRESENTATIVE

SECRETARY

KENNETH M. EMICK

SECRETARY

DATE: 7-18-02

SECRETARY

DATE: 7-18-02

(space for State use only)

RECEIVED

JUL 22 2002

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

August 14, 2002

Mid-Power Resource Corporation  
3800 Howard Hughes Parkway #860  
Las Vegas, Nevada 89109

Re: Clear Creek Unit  
Carbon and Emery Counties, Utah

Gentlemen:

On July 22, 2002, we received an indenture dated July 19, 2002, whereby Edward Mike Davis resigned as Unit Operator and Mid-Power Resource Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 14, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1274 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-934  
File - Clear Creek Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TAThompson:tt:8/14/02

**RECEIVED**

**AUG 15 2002**

**DIVISION OF  
OIL, GAS AND MINING**



AUG 15 2002

DIVISION OF  
OIL, GAS AND MINING

## Results of query for MMS Account Number 891003512A

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qu
Production	4300716009	DAVIS EDWARD MIKE	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW
Production	4300716010	DAVIS EDWARD MIKE	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW
Production	4300716011	DAVIS EDWARD MIKE	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE
Production	4300716012	DAVIS EDWARD MIKE	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW
Production	4300716013	DAVIS EDWARD MIKE	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW
Production	4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW
Production	4300716015	DAVIS EDWARD MIKE	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW
Production	4300716016	DAVIS EDWARD MIKE	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE
Production	4300716017	DAVIS EDWARD MIKE	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE
Production	4300730102	DAVIS EDWARD MIKE	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW
Production	4300730289	EDWARD MIKE DAVIS	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE

<u>Production</u>	<u>4301510306</u>	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW
<u>Production</u>	<u>4301511217</u>	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW
<u>Production</u>	<u>4301516018</u>	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW
<u>Production</u>	<u>4301516021</u>	DAVIS EDWARD MIKE	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW
<u>Production</u>	<u>4301516023</u>	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW
<u>Production</u>	<u>4301516024</u>	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW
<u>Production</u>	<u>4301530053</u>	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**RECEIVED**

AUG 15 2002

DIVISION OF  
OIL, GAS AND MINING

### 3. FILE

Designation of Agent/Operator

## Merger

The operator of the well(s) listed below has changed, effective:		7-19-2002
<b>FROM:</b> (Old Operator):		<b>TO:</b> ( New Operator):
EDWARD MIKE DAVIS		MID-POWER RESOURCES CORPORATION
Address: 200 RANCHO CIRCLE		Address: 3800 HOWARD HUGHES PARKWAY # 860
LAS VEGAS, NV 89107		LAS VEGAS, NV 89109
Phone: 1-(702)-877-5678		Phone: 1-(702)-214-3615
Account No. N1545		Account No. N2215

## CLEAR CREEK

[illegible]

**Enter date after each listed item is completed**

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/19/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 7/19/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 12/23/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5148099-1043
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/14/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/14/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/23/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number:

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3052850

2. The **FORMER** operator has requested a release of liability from their bond on: 12/18/2002

The Division sent response by letter on: 12/23/2002

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/23/2002

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue Suite 740, Houston, TX 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
PHONE NUMBER: (713) 629-9550		8. WELL NAME and NUMBER: Utah Fuel #8
4. LOCATION OF WELL		9. API NUMBER: 43-007-16015
FOOTAGES AT SURFACE: 88' South of North Line and 1825' East of West Line		10. FIELD AND POOL, OR WILDCAT: Clear Creek/Ferron Formation

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/4 NW/4, Section 19, Township 13 South, Range 7 East

COUNTY: Carbon

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3-15-2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Plan of Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plans are to re-enter Three States Natural Gas Co. #8 Utah Fuel Well and retrieve the 2-7/8-inch "fish" and clean hole for production.

FILED  
FEB 12 2001  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent  
SIGNATURE *Steve Chamberlain* DATE February 8, 2001

(This space for State use only)

*Denied*  
*John R. Bya*  
2/21/01

# FAX MEMORANDUM

EDWARD MIKE DAVIS

5177 Richmond Avenue

Suite 740

Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

DATE: February 14, 2001

TO: Al. McKee / Utah Division of Oil, Gas and Mining  
Clearcreek Unit

RE: OMN 2-20 and Utah Fuel #8 well Carbon County, Utah

FAX NUMBER: (801) 359-3940

NO. OF PAGES: 2  
(INCLUDING COVER)

Dear Mr. McKee -

We are Faxing our letter dated 2-14-2001 in  
connection with our sundry notices - FORM 9 previously  
submitted to your office regarding the above wells

Steve Chamberlain, Agent for  
Edward Mike Davis

**EDWARD MIKE DAVIS**

5177 Richmond Avenue

Suite 740

Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

February 14, 2001

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

ATTENTION: Mr. Al McKee, State Engineer

RE: Oman #2-20 Well, NW/4 NE/4, Section 20, Township 13 South, Range 7 East  
Utah Fuel #8 Well, NE/4 NW/4, Section 19, Township 13 South, Range 7 East  
Clear Creek Unit  
Carbon County, Utah

Gentlemen:

Please refer to our Sundry Notices and Reports on Wells, Form 9, dated February 8, 2001, previously submitted to your office covering each of the above wells.

We wish to advise that attempts will be made to produce hydrocarbons from any zone from the surface to the base of the ferron sand in the Oman #2-20 and the Utah Fuel #8. Fluids may be used to flush and clean out intervals that may contain hydrocarbons zones that are significant, including the Ferron, Mancos, Emery Sands, Star Point-Panther & Spring Canyon Tongues, Blackhawk-Hiawatha & Castlegate Coal beds.

In addition, in the Utah Fuel #8, an attempt may be made to recover stuck pipe and drill to the base of the ferron.

Your earliest review and approval of the above will be appreciated.

Very truly yours,

  
Steve Chamberlain, Agent for  
Edward Mike Davis

SC:ct

Encls.

**Workover Procedure**  
**2240' FNL & 1325' FEL, Sec. , T , R**  
**County, Utah**

**Recomplete to Upper Leadville:**

1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H<sub>2</sub>S safety equipment.
2. MIRU workover rig. Hold pre-job safety meeting.
3. Blow down well. Kill well with 2% KCl water if necessary.  
(Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 5,166' to 8,120'.)
4. ND tree. NU BOPE.
5. Release Baker model R-3 packer @ 8,524'. TOOH w/ 2-7/8" 6.5# J-55 EUE 8rd tubing. LD gas lift valves. Prep Baker model R pkr to run back in.
6. RU WL. RIH w/ CIBP and set in 5-1/2", 17#&20#, K-55&L-80 casing at 8,450' w/ 2 sx cmt.
7. RIH and perforate Mississippian at 4 JSPF, 90 deg phasing using 4" ported casing guns with 23 g charges (Correlate to Schlumberger LDT/CNL log run 10/5/84):

INTERVAL	FOOTAGE	JSPF	NO. OF HOLES
8,364' – 8,370'	6	4	24
8,346' – 8,358'	12	4	48
8,326' – 8,332'	6	4	24
8,306' – 8,316'	10	4	40
8,275' – 8,290'	15	4	60
8,260' – 8,264'	4	4	16
8,246' – 8,250'	4	4	16
	57		228

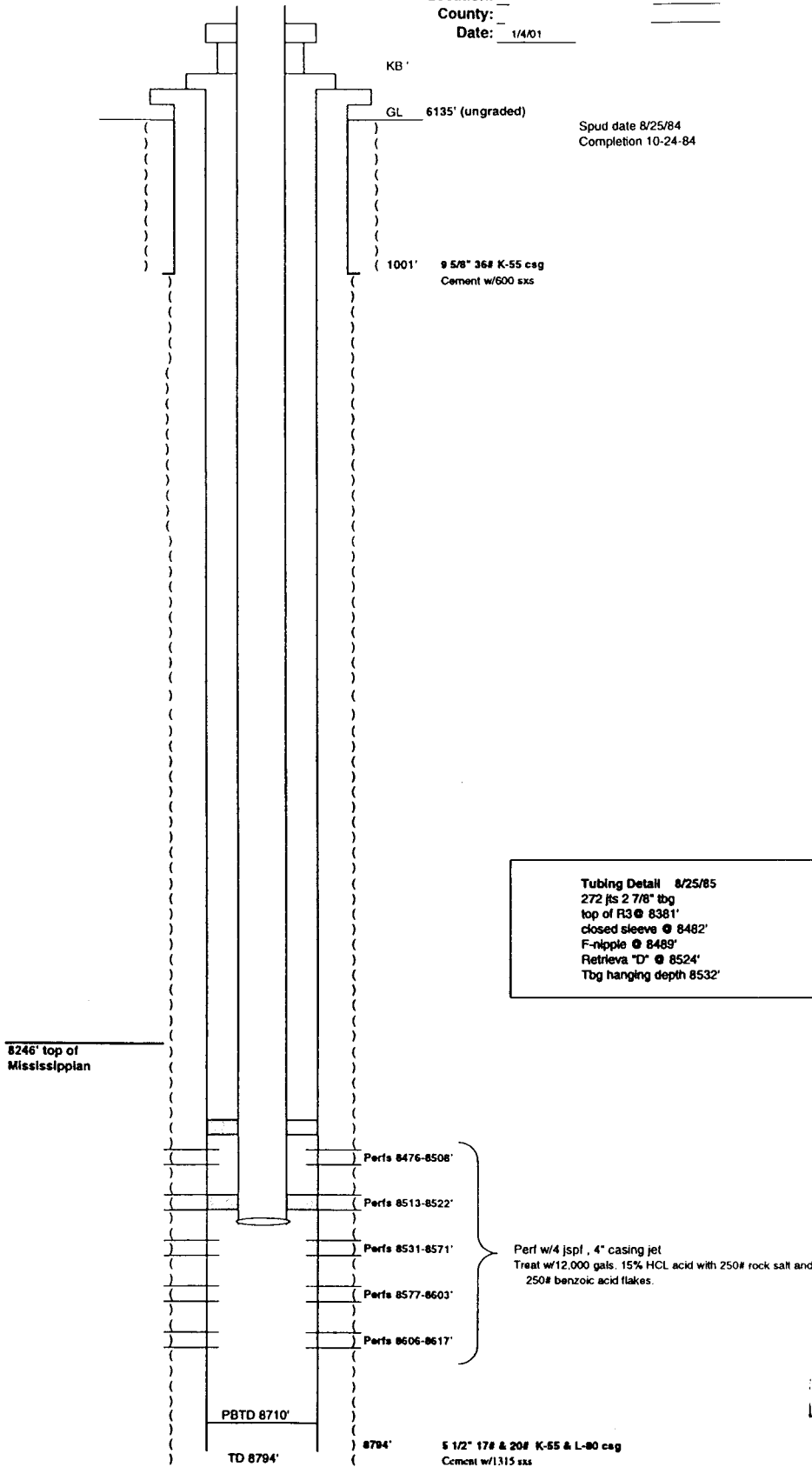
1. PU and TIH w/ Baker model R-3 DG packer on inspected 2-7/8" tubing. Set packer @ +/- 8,200' w/ tubing tail through perfs. Swab well in, monitoring rates and pressures.
2. RU Halliburton acid equipment. Open packer bypass, spot 6,000 gal 15% SWIC HCl w/ ball sealers and additives. Close bypass and breakdown perfs. Flush to top of perforations and flow back until load recovered.
3. Load backside w/ inhibited packer fluid from surface. Pressure test casing and packer to 1,000#.
4. ND BOPE. NU tree.
5. Swab well in. Flow to tank for clean-up. TO to production. RDMO.

FEB 20 2001



WELLBORE DIAGRAM

Company: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Location: \_\_\_\_\_  
 County: \_\_\_\_\_  
 Date: 1/4/01



RECEIVED

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

*Well file*

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 21, 2001

Edward Mike Davis  
5177 Richmond Avenue  
Houston, Texas 77056

Re: Utah Fuel # 8 Well, NE NW Sec. 19 T. 13 S., R. 7E.; API #43-007-16015 and  
Oman #2-20 Well, NW NE Sec. 20, T.13 S., R. 7E.; API #43-007-30289

Gentlemen:

The Division of Oil, Gas and Mining received your sundry notices, dated February 8, 2001, regarding proposed well workover operations on the two referenced wells. On February 14, a teleconference call was placed by you and your staff to Al McKee, of this office, to discuss your request. In general, your request does not include sufficient detailed workover information to make an informed decision. You followed up the conversation with a faxed letter, dated February 14, 2001, in an effort to address these issues. Your letter still did not address the workover procedure in any detail, therefore your sundries are being returned to you denied.

I realize there may have been some confusion as to our requirements. To assist you in your future submittals, you may wish to consider the following items:

1. Attached is an example workover procedure. Obviously certain wellbore details may not be applicable to your wells; however, it is specific as to the procedure and includes a wellbore diagram.
2. If a surface pit is necessary for workover operations, prior approval will be required. Pit requests should include location, size, construction techniques, etc. An onsite evaluation may be necessary prior to our decision.
3. Blowout prevention equipment shall be utilized - in place and tested after nipping down the wellhead.
4. Full discretionary approval to perforate numerous formations will not be granted. Your request must specify, by formation and depth, your perforation intentions. You should also address the cement level behind pipe. In general, to prevent inter-


Page Two  
Edward Mike Davis  
February 21, 2001

zonal communication, perforation will not permitted unless cement isolation exists. Incidentally, the perforation of surface casing will not generally be permitted .

5. You indicate the use of fluids to flush and clean out potential productive zones. If you are proposing any fracturing or acidizing, you must specify the type and volume of intended fluids to be utilized, including proppants and disposal procedures.

If you have any questions, please call Al McKee at (801) 538-5274.

Sincerely,



John R. Baza  
Associate Director

er  
cc: Al McKee  
bcc: well file  
compliance file



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO WORKOVER/RECOMPLETE WELL***

Well Name and Number:	Utah Fuel #8
API Number:	43-007-16015
Operator:	Edward Mike Davis
Reference Document:	Sundry Notice dated March 5, 2001, received by DOGM on March 7, 2001

Approval Conditions:

1. After running the CBL-CCL-GR/N Log, no further recompletion efforts (Emery, Starpoint or Blackhawk Formations) may take place until the results of the CBL have been reported to the Division. After ensuring cement isolation exists and Edward Mike Davis provides a detailed perforation request, continued operations may be approved.
2. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

R. Allen McKee  
Petroleum Engineer

March 7, 2001

Date

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Edward Mike Davis	8. WELL NAME and NUMBER: Utah Fuel #8
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056	9. API NUMBER: 43-007-16015
PHONE NUMBER (713) 629-9550	10. FIELD AND POOL, OR WILDCAT: Clear Creek/Ferron Formation

4. LOCATION OF WELL FOOTAGES AT SURFACE: 88' South of North Line and 1825' East of West Line	COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/4 NW4, Section 19, Township 13 South, Range 7 East	STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4-15-2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Plan of Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
1. Notify BLM or Forest Service or Fee Owner - Set 500 bbl. swab tanks - Get Safety Equipment.
  2. MIRU workover rig - Hold Safety Meeting.
  3. Blow Down Well - Kill Well with KCL Water if necessary.
  4. Casing in well run by previous operator - 10-3/4" x 40.5# Casing to 175 ft. KB Measurement  
7" x 23# & 7" x 20# Casing to 4227 ft. KB Measurement  
2-7/8" x 6.5# Tubing Liner set in 7" and cemented from 4024'-4278'
  5. NO Tree - NU BOPE - Rig-up WL-RIH - Check through tubing liner and open hole below liner to TD 4398'.
  6. TOOH - Prepare to Swab well through existing perforations (4226', 4235', 4243', 4253' and 4257') made with 2" gun 4SPF.
  7. Monitor well after swabbing - If satisfactory the well could be put on production; if not, the 2-7/8" x 6.5" liner will be washed over and POOH.
- (cont'd)

NAME (PLEASE PRINT) Steve Chamberlain	TITLE Agent	<b>RECEIVED</b>
SIGNATURE <i>Steve Chamberlain</i>	DATE March 5, 2001	
APPROVED BY THE STATE		MAR 07 2001
OF UTAH DIVISION OF OIL, GAS, AND MINING		
DATE: 3/7/01		
BY: <i>R. M. M.</i>		

(This space for State use only) SUBJECT TO APPROVAL CONDITIONS OF APPROVAL

DIVISION OF OIL, GAS AND MINING

(cont'd)

8. At this time the well could be deepened 300 ft. to the base of the Ferron Sand. The new drilled section should be logged and considered for a completion attempt. This is the marine Ferron section. The most prolific zone in the Ferron Sand,
9. By running a CBL-CCL-GR/N Log at this new total depth, new zones in the Ferron could be picked out and correlated with the casing in the hole.
10. The log would help, also, define zones of interest in the Emery, Star Point and Blackhawk as well as the zone at 3960 to 3980.

**RECEIVED**

MAR 07 2001

DIVISION OF  
OIL, GAS AND MINING

**EDWARD MIKE DAVIS**

5177 Richmond Avenue  
Suite 740  
Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

March 5, 2001

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: Clear Creek Gas Field and Unit  
Carbon and Emery Counties, Utah

Gentlemen:

Submitted herewith are Sundry Notices and Reports on Wells, Form 9, covering (1) the Oman #2-20 well located in the NW/4 NE/4, Section 20, Township 13 South, Range 7 East, and (2) the Utah Fuel #8 well situated in the NE/4 NW/4, Section 19, Township 13 South, Range 7 East. Both wells are located in Carbon County, Utah, and each respective Form 9 describes the proposed operations to be conducted thereon, by Edward Mike Davis, Operator.

Please review and respond with your approval as soon as possible, since we are in the process of securing a work-over rig.

Very truly yours,

  
Steve Chamberlain, Agent for  
Edward Mike Davis

SC:ct

Encls.

**RECEIVED**

**MAR 07 2001**

**DIVISION OF  
OIL, GAS AND MINING**



October 27, 2003

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

Re: Sundry Notices for Utah Fuel #8 and Ridge Runner 13-17

Dear Ms. Daniels:

Attached you will find two Sundry Notices for the above-mentioned wells.

The work was performed by Mr. Lee G. Mosley, a well service specialist with over 50 years of experience in the oil and gas field service business. Mid-Power Resource Corporation has retained Mr. Mosley for his knowledge and expertise.

The following work was performed:

**Utah Fuel #8**

- Moved and set up swab rig. After rig made one run, the well commenced flowing gas and water into a 500-barrel portable tank.
- Test for 12 hours, shut in PSI 375 pounds.
- Estimated 200 barrels of fresh water per day.
- Mr. Mosley concluded that the well is capable of producing 500,000 to one million mcf of gas per day.

*Completed 10-23-03 per Susan Timbrell / C. Daniels*

3753 200  
3888 Howard Hughes Parkway, Suite 868-A Las Vegas, Nevada 89109  
(702) 214-3615 (702) 214-3865 Fax



**Ms. Carol Daniels  
Dept. of Oil, Gas & Mining  
October 27, 2003  
Page Two**

**Ridge Runner 13-17**

- Tested well for 15 hours.
- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Roust About Services.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

***Via Fax***  
**435-259-2106**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Mid-Power Resource Corporation**

3a. Address **3753 HOWARD Hughes Ave Ste. 200, LAS VEGAS NV 89109** 3b. Phone No. (include area code) **702-784-7683**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**88' FNL, 1,823' FWL, Sec. 19, T13S, R7E NENW**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CLEAR CREEK UNIT**

8. Well Name and No.  
**UTAH FUEL # 8**

9. API Well No.  
**43-007-16015**

10. Field and Pool, or Exploratory Area  
**CLEAR CREEK / Ferrow Formation**

11. County or Parish, State  
**CARBON, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Letter

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**PHILIP J. MATHON II**

Title

**Protect Superintendent**

Signature

*Philip J. Mathon II*

Date

**OCT. 27, 2003**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## Mid-Power Service

To: Carel Daniels Fax: \_\_\_\_\_  
From: Susan Lumbly Date: 10-27-03  
Re: \_\_\_\_\_ Pages: 5  
CC: \_\_\_\_\_

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle



I will send you a hard  
copy in the mail.

Thanks

OCT 27 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Mid-Power Resource Corporation

3a. Address 3753 HOWARD HUGHES PKWY 3b. Phone No. (include area code)  
STE. 200 LAS VEGAS, NV 89109 (702)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
362' FSL AND 289' FWL SWSW  
SEC. 17, T14S, R7E

5. Lease Serial No.  
4-02353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CLEAR CREEK UNIT

8. Well Name and No.  
RIDGE RUNNER #13-17

9. API Well No.  
43-015-30269

10. Field and Pool, or Exploratory Area  
CLEAR CREEK/FERRON FORMATION

11. County or Parish, State  
EMERY, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Result of FLARE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Tested Well for 15 Hours

- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Houst About Services

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) PHILIP J. MATHON, II Title Project Superintendent

Signature Philip J. Mathon II Date Oct. 27, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OCT 30 2003**

(Instructions on reverse)



November 5, 2003

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is a Sundry Notice for the above-mentioned well. Please feel free to contact me at 702-784-7683 should you have any questions.

Once again, thank you for all your help.

Regards,

A handwritten signature in black ink, appearing to read "Susan Trimboli".

Susan Trimboli  
Vice President  
Mid-Power Service Corporation

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

Via Fax  
435-259-2106

RECEIVED

NOV 10 2003

3753

200

~~3888~~ Howard Hughes Parkway, Suite ~~868-A~~ Las Vegas, Nevada 89109  
(702) ~~814-3615~~ (702) ~~214-3865~~ Fax

784-7683

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Mid-Power Resource Corporation

3a. Address 3753 HOWARD HUGHES PKWY  
STE. 200, LAS VEGAS NV 89109

3b. Phone No. (include area code)  
702-784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
88' FNL, 1,823' FWL, SEC. 19, T13S, R7E  
NENW

5. Lease Serial No.  
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CLEAR CREEK UNIT

8. Well Name and No.  
UTAH FUEL #8

9. API Well No.  
43-007-16015

10. Field and Pool, or Exploratory Area  
CLEAR CREEK / FERRON FORMATION

11. County or Parish, State  
CARBON, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- CHANGE OF STATUS  
- Well shut-in due to LACK OF PIPELINE ACCESS.

COPY SENT TO OPERATOR

Date: 11-12-03  
Initials: CHD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

PHILIP J. MATHON, II

Title Project Superintendent

Signature

Philip J. Mathon, II

Date

Nov. 5, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING



July 9, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax**  
**801-359-3940**

Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is the Sundry Notice for the above-mentioned well. We would like to begin this work by July 15, 2004 and would appreciate your remarks via fax.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,

A handwritten signature in black ink, appearing to read "Susan Trimboli".

Susan Trimboli

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax**  
**435-259-2106**

RECEIVED

JUL 12 2004

3763 200  
~~3988~~ Howard Hughes Parkway, Suite ~~860-A~~ Las Vegas, Nevada 89109  
~~(702) 214-3615~~ ~~(702) 214-3865 Fax~~  
(702) 784-7625 (702) 784-7679



July 9, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax**  
**801-359-3940**

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Regards,

Susan Trimboli

RECEIVED  
JUL 09 2004  
DIV. OF OIL, GAS & MINING

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax**  
**435-259-2106**

3763 200  
2000 Howard Hughes Parkway, Suite 860-A Las Vegas, Nevada 89109  
~~(702) 214-3615 (702) 214-3865 Fax~~  
(702) 784-7625 (702) 784-7679



RECEIVED

JUL 09 2004

DIV. OF OIL, GAS &amp; MINING

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CLEAR CREEK UNIT

8. Well Name and No.

UTAH FUEL #8

9. API Well No.

43-007-16015

10. Field and Pool, or Exploratory Area

CLEAR CREEK / FERRY FORMATION

11. County or Parish, State

CARSON, UTAH

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mid-Power Resource Corporation

3a. Address 3753 Howard Hughes Pkwy Ste. 200 LAS VEGAS, NV 89109

3b. Phone No. (include area code) (702) 784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

88' FNL, 1,823' FWL, SEC. 19, T13S, R7E  
NENW

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

FLARE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Perform chart recording test to determine cubic feet of gas.
- FLARE FOR FIVE (5) DAYS.
- WORK TO START ON JULY 15, 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SUSAN TRIMBOLIN

Title

Representative for Mid-Power

Signature

Susan Trimbolin

Date

July 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Mid-Power Resource Corporation

3a. Address 3753 Howard Hughes Pkwy Ste. 200 LAS VEGAS, NV 89109 3b. Phone No. (include area code) (702) 784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
88' FNL, 1,823' FWL, SEC. 19, T13S, R7E  
NENW

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name  
FEE

7. If Unit or CA/Agreement, Name and/or No.  
CLEAR CREEK UNIT

8. Well Name and No.  
UTAH FUEL # 8

9. API Well No.  
43-007-16015

10. Field and Pool, or Exploratory Area  
CLEAR CREEK / FERRON FORMATION

11. County or Parish, State  
CARSON, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FLARE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed following testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)

- Perform chart recording test to determine cubic feet of gas.  
Get w/p/press to determine method of transportation etc.  
Pipelne hook up shut off by Quaker 7/14/04 San Tim hills
- FLARE FOR FIVE (5) DAYS.
- WORK TO START ON JULY 15, 2004

COPIES SENT TO OPERATOR  
Date: 7-15-04  
Initials: CHD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SUSAN TRIMBOLIS

Title

Representative for Mid-Power

Signature

Susan Trimbolis

Date

July 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make any statement or representation to any matter within its jurisdiction.

(Instructions on reverse)

DATE: 7/14/04  
BY: [Signature]



October 5, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is a Sundry Notice for the above-mentioned well.

Please feel free to contact me at 702-838-0716 should you require additional information.

Regards,

A handwritten signature in black ink, appearing to read "Susan Trimboli".

Susan Trimboli  
Vice President

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax  
435-259-2106**

RECEIVED  
OCT 05 2004  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Mid-Power Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8290 W. Sahara Ave. Ste 186 CITY Las Vegas STATE NV ZIP 89117		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 88' FNL, 1,823' FWL QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 13S 7E		8. WELL NAME and NUMBER: Utah Fuel #8
PHONE NUMBER: (701) 838-0716		9. API NUMBER: 43-007-16015
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Clear Creek/Ferron Formation
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>clean tubing and liner</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move on well and record gas pressure. Blow well down and run in hole with sand line and 5 joints of 3/4" rod to tag.
2. If there is fill, clean out with slim line bailer.
3. Bail hole clean and then check perforations in the 2 7/8" liner.
4. If perforations are plugged, try and wash with a push out washer.
5. Swab water out of well and return to production.

RECEIVED  
OCT 05 2004  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Larry Rowland / Susan Trimboli TITLE Representatives for Mid-Power Resource Corp.  
SIGNATURE *Susan Trimboli* DATE 10/4/2004

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)



October 5, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

Re: Sundry Notice for Utah Fuel #8

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Regards,

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Susan Trimboli  
Vice President

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax  
435-259-2106**

RECEIVED

OCT 13 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Mid-Power Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8290 W. Sahara Ave. Ste 186 CITY Las Vegas STATE NV ZIP 89117		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 88' FNL, 1,823' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 13S 7E		8. WELL NAME and NUMBER: Utah Fuel #8
PHONE NUMBER: (701) 838-0716		9. API NUMBER: 43-007-1601 5
		10. FIELD AND POOL, OR WILDCAT: Clear Creek/Ferron Formation
		COUNTY: Carbon
		STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>clean tubing and liner</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move on well and record gas pressure. Blow well down and run in hole with sand line and 5 joints of 3/4" rod to tag.
2. If there is fill, clean out with slim line bailer.
3. Bail hole clean and then check perforations in the 2 7/8" liner.
4. If perforations are plugged, try and wash with a push out washer.
5. Swab water out of well and return to production.

NAME (PLEASE PRINT) <u>Larry Rowland / Susan Trimboli</u>	TITLE <u>Representatives for Mid-Power Resource Corp.</u>
SIGNATURE <u><i>Susan Trimboli</i></u>	DATE <u>10/4/2004</u>

(This space for State use only)

Fax copy Approved 10/6/04 DRD

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
OCT 13 2004  
DIV. OF OIL, GAS & MINING

### 3. FILE

### Designation of Agent/Operator

## Merger

**4/28/2006**

**Phone: 1-(972) 540-2967**

## CLEAR CREEK

[illegible]

## Marion Energy FORM 4A.xls 5/18/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/9/2006 BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 5/18/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2006
3. Bond information entered in RBDMS on: 5/18/2006
4. Fee/State wells attached to bond in RBDMS on: 5/18/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 5/9/2006

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000179

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B002775
2. The **FORMER** operator has requested a release of liability from their bond on: 5/12/2006  
The Division sent response by letter on: n/a all wells covered on bond transferred

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/18/2006

**COMMENTS:**

Marion Energy has assumed liability of the Board ordered Edward Mike Davis wells from Mid-Power Resources



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
2. NAME OF OPERATOR: Marion Energy Inc. (N2740)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 119 S Tennessee Ste #200 CITY McKinney STATE TX ZIP 75069		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: N/A QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N/A		8. WELL NAME and NUMBER: See Attachment "A"
PHONE NUMBER: (972) 540-2967		9. API NUMBER:
COUNTY: Carbon and Emery		10. FIELD AND POOL, OR WILDCAT: Clear Creek Federal unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

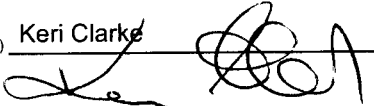
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy Inc. will take over operation of the Clear Creek Federal Unit which is currently operated by Mid-Power Resource Corporation, and is located in both Carbon and Emery Counties Utah.

N2215

Please See attachment "A" for well Names, API numbers, and legal descriptions

BLM Bond = UTB000179  
Special Bond = B002775  
State + Fee Bond = B001617  
Effective 4/28/2006

NAME (PLEASE PRINT) Keri Clarke	TITLE Vice President Land (Marion Energy Inc)
SIGNATURE 	DATE 5/4/06

(This space for State use only)

APPROVED 5/18/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

RECEIVED

**Attachment A  
Marion Energy Inc.**

**Clear Creek Unit  
Carbon and Emery Counties, Utah**

**Wells**

<u>Well Name</u>	<u>API Number</u>	<u>Status</u>	<u>Section Township Range</u>
Utah Fuel No. 1	43-007-16009-00-00	Shut-in	S. 5 T14S R7E
Utah Fuel No. 2	43-007-16010-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 3	43-007-16011-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 4	43-007-16012-00-00	Shut-in	S. 30 T13S R7E
Utah Fuel No. 5	43-007-16013-00-00	Plugged and Abandoned	S. 31 T13S R7E
Utah Fuel No. 8	43-007-16015-00-00	Shut-in	S. 19 T13S R7E
Utah Fuel No. 10	43-007-16016-00-00	Shut-in	S. 5 T14S R7E
Utah State M.L. 1256-1	43-007-30102-00-00	Shut-in	S. 29 T13S 7E
Oman 2-20	43-007-30289-00-00	Shut-in	S. 20 T13S R7E
Utah Fuel A-1	43-015-16021-00-00	Plugged and Abandoned	S. 6 T14S R7E
Alpine School District #6-17	43-007-31181-00-00	Permit not yet Approved	S. 17 T13S R7E
Alpine School District #3-17	43-007-31182-00-00	Permit not yet Approved	S. 17 T13S R7E
Ridge Runner 11-20	43-015-30271-00-00	Shut-in	S. 20 T14S R7E
Ridge Runner 13-17	43-015-30269-00-00	Shut-in	S. 17 T14S R7E
Ridge Runner #1-30	43-015-30680-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #7-20	43-015-30681-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #8-19	43-015-30682-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #2-18	43-015-30683-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-18	43-015-30684-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-17	43-015-30685-00-00	Approved APD (NYS)*	S. 17 T14S R7E

**\* Not Yet Spudded**

**Plugged Wells or Abandoned Well Sites in area (noted but not changed)**

Clear Creek 1	43-007-20068-00-00	Plugged and Abandoned	S. 17 T14S R7E
Clear Creek Unit No. 16	43-015-16018-00-00	Plugged and Abandoned	S. 29 T14S R7E
Clear Creek Unit No. 17	43-015-30053-00-00	Plugged and Abandoned	S. 20 T14S R7E
G W Deck A-1	43-007-16008-00-00	Plugged and Abandoned	S. 8 T14S R7E
Gov't 1-17	43-007-11179-00-00	Plugged and Abandoned	S.17 T14S R7E
Kearns A-1	43-015-11217-00-00	Plugged and Abandoned	S. 32 T14S R7E
Kemmerer Coal 1	43-015-10897-00-00	Plugged and Abandoned	S. 24 T14S R6E
Kemmerer Coal 2	43-015-10304-00-00	Plugged and Abandoned	S. 24 T14S R6E
C. K. Steiner A-1	43-015-10306-00-00	Plugged and Abandoned	S. 5 T15S R7E
Utah Fuel No. 7	43-007-16014-00-00	Plugged and Abandoned	S. 17 T13S R7E
H. E. Walton No. 1	43-007-16017-00-00	Plugged and Abandoned	S. 17 T14S R7E
H.E. Walton A-3	43-015-16023-00-00	Plugged and Abandoned	S. 30 T14S R7E
P. T. Walton No. 1-X	43-015-16024-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Water Well 1	43-007-20119-00-00	Plugged and Abandoned	S. 17 T14S R7E
Deck 1	43-007-20356-00-00	Location Abandoned	S. 8 T14S R7E
Clear Creek U 18	43-007-30043-00-00	Location Abandoned	S. 20 T13S R7E
1-18	43-015-20300-00-00	Location Abandoned	S. 18 T14S R7E
P.T. Walton 1	43-015-20302-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Unit 1	43-015-30090-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek (Deep) 2	43-015-30307-00-00	Location Abandoned	S. 19 T14S R7E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

May 9, 2006

Marion Energy Inc.  
119 South Tennessee, Suite 200  
McKinney, Texas 75069

Re: Clear Creek Unit  
Carbon & Emery Counties, Utah

Gentlemen:

On May 8, 2006, we received an indenture dated April 28, 2006, whereby Mid-Power Resource Corporation resigned as Unit Operator and Marion Energy Inc. was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000179 will be used to cover all federal operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ James A. Fouts

for Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Clear Creek Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

**RECEIVED**  
**MAY 11 2006**

UT922:TAThompson:tt:5/9/06

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
2. NAME OF OPERATOR: Mid-Power Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8290 W. SAHARA AVE, #186 LAS VEGAS NV 89117		7. UNIT OR CA AGREEMENT NAME: CLEAR CREEK UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: NA		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NA		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: CLEAR CREEK FEDERAL UNIT
		COUNTY: CARBON AND EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mid-Power Resource Corporation, the designated operator of the unit, resigns AS unit operator, effective upon the approval of the Successor unit operator, MARION ENERGY INC. Mid-Power Resource Acknowledges AND Approves this change.

Please refer to ALL Documents Submitted by MARION ENERGY AS successor unit operator AND ON BEHALF of Mid-Power Resource regarding this change.

NAME (PLEASE PRINT) <u>SUSAN TRIMBOLI</u>	TITLE <u>Company Representative</u>
SIGNATURE <u>Susan Trimboli</u>	DATE <u>May 9, 2006</u>

(This space for State use only)

APPROVED 5118-106

(5/2000)

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING  
**NOTICE OF REPORTING PROBLEMS**

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)  
☐ Inaccurate Report(s)  
☐ Incomplete Report(s)  
☒ Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

**To avoid compliance action, these reporting problems should be resolved within 7 days.**

Send reports to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 007 16015  
Utah Fuel 8  
135 7E 19

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File  
RAM  
Well File  
CHD

## NOTICE OF REPORTING PROBLEMS

**ATTACHMENT**

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

[illegible]

UTAH DIVISION OF OIL, GAS AND MINING  
**NOTICE OF REPORTING PROBLEMS**

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)  
☐ Inaccurate Report(s)  
☐ Incomplete Report(s)  
☒ Other: No Subsequent Report

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Fax to:

(801) 359-3940

43 007 16015  
Utah Fuel 8  
13S 7E 19

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

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cc: Compliance File  
RAM  
Well File  
CHD

**UTAH DIVISION OF OIL, GAS AND MINING**

**ATTACHMENT**

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

[illegible]



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

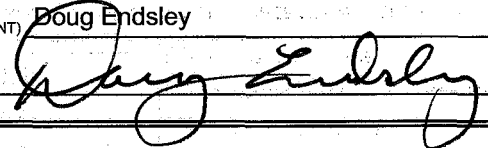
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Marion Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 119 S. Tennessee CITY McKinney STATE TX ZIP 75069		7. UNIT or CA AGREEMENT NAME: Clear Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 88ft FNL & 1823 ft FWL		8. WELL NAME and NUMBER: Utah Fuels # 8
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 13S 7E		9. API NUMBER: 4300716015
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Clear Creek Ferron Formation
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/20/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11-13-08 the Utah Fuels # 8 was flow tested and deemed to be commercial. As of 11-17-08 the well has been turned to sales.

NAME (PLEASE PRINT) Doug Endsley	TITLE VP Operations
SIGNATURE 	DATE 11/20/2008

(This space for State use only)

RECEIVED

NOV 25 2008

DIV. OF OIL, GAS & MINING



May 12, 2009

Utah Division of Oil Gas and Mining  
ATTN: Clint Dworshak  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

RECEIVED

MAY 14 2009

DIV. OF OIL, GAS & MINING

RE: Board Cause 250-01, Clear Creek Field Operations Update

Dear Mr. Dworshak,

Marion Energy is writing today to update the Utah Department of Oil, Gas and Mining in regards to Board Cause 250-01. Please find below a schedule for work to be completed on the wells in Clear Creek Utah pertaining to the Cause 250-01:

- 1) **Utah Fuel #4:** The Utah Fuel # 4 was Plugged and Abandoned in **December 2007.**
- 2) **Utah Fuel #10:** Marion Energy plans to enter the Utah Fuel #10 pad site this summer and Plug and Abandon this well and location. Marion Energy estimated date of P&A is **August 2009.**
- 3) **Utah Mineral State 1256-1 a/k/a Utah Mineral State 1-A:** Marion Energy has re-entered this well and found the well capable of producing gas. We are currently in negotiations with the Surface Owner to purchase and easement down his road to run a gas and water line. Marion Energy has recently completed an infrastructure overhaul and is now ready to tie the well in. We have been in negotiations with the Surface Owner for over a year. Once an easement agreement has been reached, Marion Energy estimates 100 days of construction time. Estimated date of tie-in: **October 2009.**
- 4) **Utah Fuel #8:** Marion Energy recently re-entered the Utah Fuel #8 and has deemed this well economic. We have currently run a temporary gas line to our new infrastructure and will be completing a permitted gas and water line this summer. Currently this well is producing.
- 5) **Oman 2-20:** Marion Energy has recently re-entered the Oman 2-20 and has deemed this well economic. Marion Energy has tied this well into our new infrastructure and it is currently producing.



- 6) **Utah Fuel #2:** Marion Energy recently completed an easement agreement with the Clear Creek Home Owners Association to run a new gas and water line from the Utah Fuel #2 to new pipelines. Marion Energy intends to start work on the new pipeline in summer of 2009. We are estimating sixty (60) days for pipeline work to be completed. Once completed Marion Energy will move a work over rig onto the Utah Fuel #2 to place the well back onto production. Estimated date of tie-in is **November 2009**.
- 7) **Utah Fuel #3:** Marion Energy plans on clearing the pad site of the Utah Fuel #3 of the temporary compressor and water storage tanks being used while Marion was completing its infrastructure overhaul. Once the items have been removed, Marion Energy intends to move a work over rig onto location. Marion Energy intends to bring the Utah Fuel #3 back online. Estimated date of tie-in is **November 2009**.
- 8) **Utah Fuel #1:** Marion Energy plans on leaving the Utah Fuel #1 shut in while drilling operations are being conducted on the pad site to drill and complete the Jacob 5-5 and Jacob 4-8. Marion Energy plans on drilling the aforementioned wells during the calendar year of 2009. Once the wells have been drilled, Marion intends to bring the Utah Fuel #1 back on-line. Marion Energy has recently completed a gas gathering system overhaul, and the infrastructure is now in place and ready to receive gas from the Utah Fuel #1, once drilling operations have been completed on the pad site.

If you have any further questions or concerns please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Keri Clarke", with a stylized flourish at the end.

Keri Clarke  
Vice President – Land  
Marion Energy  
119 S. Tennessee  
McKinney, TX 75069  
Phone: 972-540-2967  
Cell: 214-704-4377  
E-mail: [kclarke@marionenergy.com](mailto:kclarke@marionenergy.com)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

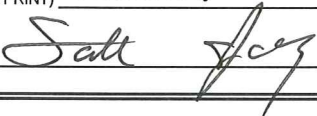
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Marion Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 119 S. Tennessee CITY McKinney STATE TX ZIP 75069		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
PHONE NUMBER: (972) 540-2967		8. WELL NAME and NUMBER: Utah Fuel Number 8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 88 FNL 1823' FWL		9. API NUMBER: 4300716015
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 13S 7E		10. FIELD AND POOL, OR WILDCAT: Clear Creek
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Update
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Last Sundry Dated 10/5/2004...this was submitted before Marion Energy took over operations. Marion does not know if the work was carried out. Marion Energy could not find any records indication that the work has been completed. However, this well was tested and placed back onto production on 11.7.08. Marion Energy submitted a production resume sundry on 11/20/2008

NAME (PLEASE PRINT) Scott Jacoby	TITLE Associate Landman
SIGNATURE 	DATE 7/22/2009

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL GAS AND MINING

## INJECTION WELL - PRESSURE TEST

Well Name: <u>Utah Fuel #8</u>	API Number: <u>43-007-16015</u>
Qtr/Qtr: <u>NENW</u> Section: <u>19</u>	Township: <u>13 S</u> Range: <u>7 E</u>
Company Name: <u>Marion</u>	
Lease: State <u>          </u> Fee <u>          </u>	Federal <u>          </u> Indian <u>          </u>
Inspector: <u>Eric Norten</u>	Date: <u>2-8-10</u>

## Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psiCasing/Tubing Annulus - Pressure: 0 psi

## Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
10:00 0	<del>1050</del> 1050	<u>0</u>
5		
10		
10:15 15	1050	<u>0</u>
20		
25		
10:30 30	1050	<u>0</u>

Results: Pass/Fail

## Conditions After Test:

Tubing Pressure: 0 psiCasing/Tubing Annulus Pressure: 0 psi

COMMENTS: tubing out of hole. Bridge plug set @ 4014'.  
4024' top of 2 7/8" tubing / liner

Eric Norten (Marion)

Operator Representative



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 9, 2010

Certified Mail No.: 7004 1160 0003 0190 4789

### DIVISION ORDER

Marion Energy, Inc.  
119 South Tennessee, Suite 200  
McKinney, Texas 75069  
Attn: Mr. Keri Clark

43 087 16015  
Utah Fuel 8  
135 7E 19

Subject: Bonding for Individual Wells

Dear Mr. Clark:

As of the date of this Order Marion Energy Inc. (Marion) has not satisfactorily demonstrated Marion's financial ability to meet Utah Code §40-6-5(f) and Oil and Gas Conservation General Rule (R649-3-6) requirements for state-wide bonding as requested in the Division of Oil, Gas and Mining (Division) certified letter dated October 25, 2010.

The Division is hereby ordering individual well bonds (R649-3-1.5) for all wells (see Attachment A) currently covered under Marion's \$120,000 blanket bond. The total individual well bond obligation will be \$421,500.

Therefore, Marion has 30 days from the date of this Order to post the additional bonding or enter into an agreement with the Division to satisfy this Order.

Marion has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining a request for review, according to procedures set forth in Utah Administrative Code R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the Order.

In the event Marion does not comply with this Division Order for Individual Well Bonding the Division will file for a formal hearing before the Board of Oil, Gas and Mining pursuant to Utah §40-6-11(3) & (4).

Page 2

Subject: Division Order – Bonding for Individual Wells.  
December 9, 2010

For bonding assistance please contact Randy Thackeray, Lead Auditor at (801) 538-5316. General questions regarding this Order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280, or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,

A handwritten signature in black ink, appearing to read "Clinton Dworshak".

Clinton Dworshak  
Compliance Manager

CLD/js  
Exhibits

cc: John Rogers, Associate Director  
Steve Alder, Assistant Attorney General  
Dustin Doucet, Petroleum Engineer  
Randy Thackeray, Lead Auditor  
Compliance File  
Well Files

N:\O&G Reviewed Docs\ChronFile\Enforcement

## **Attachment A**

<b><u>Well Name</u></b>	<b><u>Well API</u></b>	<b><u>Well Depth</u></b>	<b><u>Bond</u></b>
Cordingly Cyn 15-2	43-007-30102	4890	\$30,000
Cordingly Cyn 15-1	43-007-31065	4735	\$30,000
Cordingly Cyn 15-5	43-007-31167	4500	\$30,000
Alpine School District 6-17	43-007-31181	5825	\$30,000
Alpine School District 3-17	43-007-31182	5300	\$30,000
Oman 10-29	43-007-31210	5500	\$30,000
Utah Fuel 8	43-007-16015	4390	\$30,000
Kenilworth RR 1	43-007-31006	4445	\$30,000
Kenilworth RR 2	43-007-31007	5007	\$30,000
Ballpark Cyn 1	43-007-31015	4468	\$30,000
Cordingly Cyn 11-1	43-007-31070	5520	\$30,000
Ballpark Cyn 17-2	43-007-31169	not reported	\$30,000
Cordingly Cyn 10-1	43-007-31173	6435	\$30,000
Ballpark Cyn 16-2X	43-007-31207	489	\$1,500
Kennilworth RR 1-A	43-007-31229	8045	<u>\$30,000</u>
	<b>TOTAL</b>		<b>\$421,500</b>



7004 1160 0003 0190 4789

<b>U.S. Postal Service™</b>	
<b>CERTIFIED MAIL™ RECEIPT</b>	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Postage \$	12/9/2010 Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Post	
<b>Sent To</b> MR KERI CLARKE MARION ENERGY INC 119 SOUTH TENNESSEE SUITE 200 MCKINNEY TX 75069	
PS Form 3800, June 2002 See Reverse for Instructions	

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature x <i>BCDati</i> <i>Agent</i> <input type="checkbox"/> Addressee	
1. Article Addressed to:  MR KERI CLARKE MARION ENERGY INC 119 SOUTH TENNESSEE SUITE 200 MCKINNEY TX 75069		B. Received by (Printed Name) <i>Betu Dati</i>	
2. Article Number (Transfer from service label)		C. Date of Delivery 12/13/10	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

January 20, 2011

Marion Energy, Inc.  
119 South Tennessee, Suite 200  
McKinney, Texas 75069  
Attn: Mr. Keri Clark

Subject: Division Order for MIT tests and Individual Well Bonds

Dear Mr. Clark:

It is good to see you progressing with mechanical integrity tests (MIT) for the wells in question below:

API	WELL NAME
4300716009	UTAH FUEL 1
4300716010	UTAH FUEL 2
4300716011	UTAH FUEL 3
→ 4300716015	UTAH FUEL 8
4300716016	UTAH FUEL 10
4300730102	UTAH MINERAL STATE

13S 7E 19

As we discussed on Thursday, January 6, 2011, the Division of Oil, Gas and Mining (Division) did not proceed to file this matter for a formal hearing before the Board of Oil, Gas, and Mining (Board) for the February hearing. However, in order to keep this matter moving forward, I would like to have a plan of action for each well in question, as well as the status of the bonding effort.

Include the following:

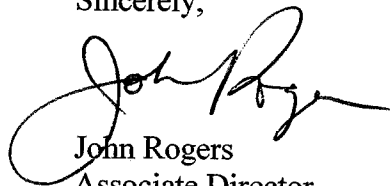
1. A planned date of the MIT test for each well in question.
2. The results of the MIT and plan of action following the tests:
  - To bring on line and produce.
  - Plug and abandoned.
3. Pertinent information concerning the status of your bonding efforts.



Page 2  
Marion Energy, Inc.  
January 20, 2011

Please communicate with me on a weekly basis in order for the Division to track the progress. In order to proceed with a March hearing, our attorney will need to file with the Board by February 10<sup>th</sup>. The Division will plan to proceed in this direction, unless a distinct progress is made to resolve this issue. If you have any questions, please call me at 801-538-5349.

Sincerely,



John Rogers  
Associate Director

JR/js  
cc: Steve Alder  
Dustin Doucet  
Randy Thackeray  
Compliance File  
Well Files

N:\O&G Reviewed Docs\ChronFile\Enforcement

Division of Oil, Gas and Mining

**ORPHAN-NO RESPONSIBLE OPERATOR**

**CHANGE WORKSHEET (for state use only)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	<b>10/11/2012</b>
<b>FROM:</b> (Old Operator): N2740- Marion Energy, Inc	<b>TO:</b> ( New Operator): N9999-Orphan-No Responsible Operator

Docket Number:	2011-018			Board:	X	Division:		
Cause Number:	250-02							
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S

**DATA ENTRY:**

1. Date bond received on: **10/11/2012**
2. Changes entered in the Oil and Gas Database on: **11/30/2012**
3. Date RBDMS changed to "Calimed" on: **10/11/2012**

**COMMENTS:**

Per the Board of Oil, Gas and Mining well(s) moved to N9999 Orphan-No Responsible Operator for Division plugging.

## Division of Oil, Gas and Mining

**ORPHAN-NO RESPONSIBLE OPERATOR****CHANGE WORKSHEET (for state use only)**

## Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	<b>10/11/2012</b>
<b>FROM:</b> (Old Operator): N2740- Marion Energy, Inc	<b>TO:</b> ( New Operator): N9999-Orphan-No Responsible Operator

Docket Number:	2011-018			Board:	X	Division:		
Cause Number:	250-02							
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S

**DATA ENTRY:**

1. Date bond received on: 10/11/2012
2. Changes entered in the **Oil and Gas Database** on: 11/30/2012
3. Date RBDMS changed to "Calimed" on: 10/11/2012

**COMMENTS:**

Well(s) moved to N9999 Orphan-No Responsible Operator for plugging.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CLEAR CREEK
2. NAME OF OPERATOR: MARION ENERGY, INC.		8. WELL NAME and NUMBER: UTAH FUEL 8
3. ADDRESS OF OPERATOR: 119 S. Tennessee, Suite 200, McKinney, TX, 75069		9. API NUMBER: 43007160150000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0088 FNL 1823 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S		9. FIELD and POOL or WILDCAT: CLEAR CREEK
		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy retrieved 2 7/8" tubing that was originally run as a production string by a previous operator. The well was cleaned out to the previous plug back TD of 4278' and 5 1/2", 17# casing was run as a liner. Liner top is at 4120'. The liner top was squeezed with 50 sx Class "G" cement. The liner was then perforated from 4226'-4257' with 0.34" holes at 4 spf. The perforations were broken down and a Weatherford Tiben pumping unit has been set.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 20, 2014

NAME (PLEASE PRINT) Ben Evans	PHONE NUMBER 214 592-8615	TITLE Landman
SIGNATURE N/A		DATE 5/20/2014

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> MARION ENERGY, INC.		<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>3. ADDRESS OF OPERATOR:</b> 119 S. Tennessee, Suite 200, McKinney, TX, 75069		<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0088 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S		<b>9. API NUMBER:</b> 43007160150000
<b>PHONE NUMBER:</b> 972 540-2967 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2014
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	OTHER: <input style="width: 100px;" type="text"/>		
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The Utah Fuels #8 was tied in to Marion Energy's gas and water system and the pumping unit has been turned on.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 May 20, 2014

<b>NAME (PLEASE PRINT)</b> Ben Evans	<b>PHONE NUMBER</b> 214 592-8615	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2014	

## Division of Oil, Gas and Mining

## Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/1/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Marion Energy, Inc 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028	Utah Gas Operating Solutision, LLC 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028
<b>CA Number(s):</b>	<b>Unit(s):</b> Clear Creek

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attache Listq									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/24/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/24/2015
3. New operator Division of Corporations Business Number: 9345770-0161

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 6/25/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: 7/8/2015
6. Surface Facility(s) included in operator change: Clear Creek Tank Battery
7. Inspections of PA state/fee well sites complete on (only upon operators request): 6/25/2015

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: SU46335
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SU46334 and SU46341

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 7/9/2015
2. Entity Number(s) updated in **OGIS** on: 7/9/2015
3. Unit(s) operator number update in **OGIS** on: 7/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 7/9/2015
6. Surface Facilities update in **RBDMS** on: 7/9/2015

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/9/2015

**COMMENTS:**



Marion Energy, Inc to  
Utah Gas Operating Solutions, LLC  
Effective 6/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	2550	State	Fee	WD	A	CLEAR CREEK
RIDGE RUNNER 8-19	20	140S	070E	4301530682	2550	Federal	Federal	GW	OPS	CLEAR CREEK
RIDGE RUNNER 2-18	17	140S	070E	4301530683	16130	Federal	Federal	GW	OPS	CLEAR CREEK
UTAH FUEL 10	5	140S	070E	4300716016	2550	Fee	Fee	GW	P	CLEAR CREEK
RIDGE RUNNER 13-17	17	140S	070E	4301530269	2550	Federal	Federal	GW	P	CLEAR CREEK
UTAH FUEL 1	5	140S	070E	4300716009	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	Fee	GW	PA	CLEAR CREEK
BALLPARK CYN 17-2	16	130S	100E	4300731169	15494	Fee	Fee	D	PA	
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	15495	Federal	Fee	D	PA	
BALLPARK CYN 16-2	16	130S	100E	4300731171	15434	Fee	Fee	D	PA	
CORDINGLY CYN 10-1	15	130S	100E	4300731173	15435	Fee	Fee	D	PA	
BALLPARK CYN 16-2X	16	130S	100E	4300731207	15496	Fee	Fee	D	PA	
UTAH FUEL A-1	6	140S	070E	4301516021	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	Fee	GW	S	CLEAR CREEK
OMAN 2-20	20	130S	070E	4300730289	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR #1	16	130S	100E	4300731006	14624	Fee	Fee	GW	S	
KENILWORTH RR #2	16	130S	100E	4300731007	14625	Fee	Fee	GW	S	
BALLPARK CANYON #1	16	130S	100E	4300731015	15159	Fee	Fee	GW	S	
CORDINGLY CYN 15-2	15	130S	100E	4300731064	15160	State	Fee	GW	S	
CORDINGLY CYN 15-1	15	130S	100E	4300731065	15161	State	Fee	GW	S	
CORDINGLY CYN 11-1	11	130S	100E	4300731070	15432	Fee	Fee	GW	S	
CORDINGLY CYN 15-5	15	130S	100E	4300731167	15433	State	Fee	GW	S	
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	16041	Federal	Fee	GW	S	
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	2550	State	Fee	GW	S	CLEAR CREEK
OMAN 10-29	29	130S	070E	4300731210	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR 1-A	16	130S	100E	4300731229	16456	Fee	Fee	GW	S	
RIDGE RUNNER 11-20	20	140S	070E	4301530271	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 1-30	20	140S	070E	4301530680	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 2-19	17	140S	070E	4301530684	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 11-17	17	140S	070E	4301530685	2550	Federal	Federal	GW	S	CLEAR CREEK

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-1257**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**Clear Creek**

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER Compressor

2. NAME OF OPERATOR:  
**Utah Gas Operating Solutions, LLC**

3. ADDRESS OF OPERATOR:  
1415 North Loop West, STE CITY Houston STATE TX ZIP 77008

PHONE NUMBER:  
**(281) 540-0028**

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 33 13S 7E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please accept this as notice that as of June 1st, 2015, Marion Energy, Inc. is resigning as the operator of the "Clear Creek Compressor Station" and assigning Utah Gas Operating Solutions, LLC. as the successor of operator. This is in conjunction with Utah Gas Operating Solutions, LLC bond number 5040334.  
"Clear Creek Compressor Station"  
Sec 33 13S 7E NWNW

Marion Energy, Inc.

Signature: *[Signature]*

Date: 6/1/15

Name: Douglas Flanner

Title: VP

Utah Gas Operating Solutions, LLC.

Signature: *[Signature]*

Date: 6-15-2015

Name: PATRICK W. MERRITT

Title: AGENT-LIMITED ATTORNEY IN FACT

NAME (PLEASE PRINT) PATRICK W. MERRITT

TITLE AGENT-LIMITED ATTORNEY IN FACT

SIGNATURE *[Signature]*

DATE 6-15-2015

(This space for State use only)

**APPROVED**

**JUL 09 2015**

DIV. OIL GAS & MINING  
BY: Rachel Medina

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-1257**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**Clear Creek Unit**

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
**Helper Field**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL ☐      GAS WELL ☒      OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Marion Energy, Inc**

3. ADDRESS OF OPERATOR:  
**1415 N Loop W, STE 1250**      CITY **Houston**      STATE **TX**      ZIP **77008**

PHONE NUMBER:  
**(281) 540-0028**

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

**UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<b>6/1/2015</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of June 1st, 2015, Marion Energy, Inc. resigns as Operator over its former Clear Creek Unit and Helper Field assets. In conjunction with this resignation, Utah Gas Operating Solutions, LLC. will be taking over as the Successor Operator upon your approval. Please refer to all documents submitted by Utah Gas Operating Solutions, LLC. as successor unit operator and on behalf of Marion Energy, Inc. regarding this change.

Please see the attached Appendix A below for a complete well and facility list that will be transferred upon governing approval. As the Vice President of Marion Energy, Inc. I ask that you accept this letter as Marion Energy's official resignation and request to transfer operating rights to Utah Gas Operating Solutions, LLC.

Signature: \_\_\_\_\_

Date: **6/11/15**

**Doug Flannery**  
Vice President

NAME (PLEASE PRINT)

**DATRICK W. MERRITT**

TITLE

**AGENT - CONTRACT OPERATOR**

SIGNATURE

**Datricks W. Merritt**

DATE

**6-15-2015**

(This space for State use only)

**APPROVED**

(5/2000)

(See Instructions on Reverse Side)

**JUL 09 2015**

DIV. OIL GAS & MINING

BY: **Rachel Medina**

# APPENDIX A

## Well List

Well Name	Sec	TWN	RNG	API	Status
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	A
KENILWORTH RAILROAD 9-1	16	130S	100E	4300731172	LA
JACOB 5-5	5	140S	070E	4300731190	LA
JACOB 4-8	5	140S	070E	4300731191	LA
OMAN 2-31	30	130S	070E	4300731246	LA
OMAN 3-32	29	130S	070E	4300731247	LA
MADSEN 11-20	19	130S	070E	4300731297	LA
OMAN 7-19	19	130S	070E	4300731298	LA
WOOLSEY 3-31	31	130S	070E	4300731305	LA
OLD RAIL ROAD GRADE 17-1	17	130S	100E	4300731354	LA
KENILWORTH WASH 18-1	18	130S	100E	4300731355	LA
ALRAD CYN 13-1	13	130S	100E	4300731357	LA
CORDINGLY CYN 15-6	15	130S	100E	4300731416	LA
RIDGE RUNNER 7-20	20	140S	070E	4301530681	LA
RIDGE RUNNER 8-19	20	140S	070E	4301530682	OPS
RIDGE RUNNER 2-18	17	140S	070E	4301530683	OPS
UTAH FUEL 10	5	140S	070E	4300716016	P
RIDGE RUNNER 13-17	17	140S	070E	4301530269	P
UTAH FUEL 1	5	140S	070E	4300716009	PA
UTAH FUEL 2	32	130S	070E	4300716010	PA
UTAH FUEL 3	32	130S	070E	4300716011	PA
UTAH FUEL 4	30	130S	070E	4300716012	PA
UTAH FUEL 5	31	130S	070E	4300716013	PA
UTAH MINERAL STATE	29	130S	070E	4300730102	PA
BALLPARK CYN 17-2	16	130S	100E	4300731169	PA
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	PA
BALLPARK CYN 16-2	16	130S	100E	4300731171	PA
CORDINGLY CYN 10-1	15	130S	100E	4300731173	PA
BALLPARK CYN 16-2X	16	130S	100E	4300731207	PA
UTAH FUEL A-1	6	140S	070E	4301516021	PA
OMAN 14-20	29	130S	070E	4300731209	RET
CORDINGLY CYN 2-1	2	130S	100E	4300731236	RET
SWD 1	28	130S	100E	4300731417	RET
SHIMMIN 33-1	33	120S	110E	4300731431	RET
SEAMONS 5-8	8	130S	070E	4300731432	RET
CRITCHLOW 29-1	29	120S	110E	4300731433	RET
RADAKOVICH 12-5-1	5	130S	070E	4300731434	RET
ALLRED 10-1	10	120S	110E	4300731435	RET

RADAKOVICH 12-5	5	130S	070E	4300731436	RET
SEAMONS 5-8-2	8	130S	070E	4300731437	RET
WOOLSEY 3-31-1	31	130S	070E	4300731438	RET
ALLRED 13-1	13	120S	110E	4300731439	RET
JACOB 5-5	5	140S	070E	4300731513	RET
UTAH FUEL 8	19	130S	070E	4300716015	S
OMAN 2-20	20	130S	070E	4300730289	S
KENILWORTH RR #1	16	130S	100E	4300731006	S
KENILWORTH RR #2	16	130S	100E	4300731007	S
BALLPARK CANYON #1	16	130S	100E	4300731015	S
CORDINGLY CYN 15-2	15	130S	100E	4300731064	S
CORDINGLY CYN 15-1	15	130S	100E	4300731065	S
CORDINGLY CYN 11-1	11	130S	100E	4300731070	S
CORDINGLY CYN 15-5	15	130S	100E	4300731167	S
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	S
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	S
OMAN 10-29	29	130S	070E	4300731210	S
KENILWORTH RR 1-A	16	130S	100E	4300731229	S
RIDGE RUNNER 11-20	20	140S	070E	4301530271	S
RIDGE RUNNER 1-30	20	140S	070E	4301530680	S
RIDGE RUNNER 2-19	17	140S	070E	4301530684	S
RIDGE RUNNER 11-17	17	140S	070E	4301530685	S

#### Facility List

Clear Creek Compressor Station	33	13S	7E
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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTAH GAS OPERATING SOLUTIONS, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>3. ADDRESS OF OPERATOR:</b> 1415 North Loop West, STE 1250, Houston, TX, 77008		<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0088 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S		<b>9. API NUMBER:</b> 43007160150000
<b>PHONE NUMBER:</b> 281 540-0028 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>9/3/2015</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

Procedure: (See attached wellbore) Pull the pump and rods Pick up tubing and check bottom Pull tubing Run a 5-1/2" 17# packer and set at 4,200' Swab test the perforations at 4,226'-4,257' Re-run completion BHA

Approved by the  
 September 03, 2015  
 Oil, Gas and Mining

Date: \_\_\_\_\_

By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Tyler Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> Project Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/2/2015	

**Present Completion**

API: 43-007-16015

GL: unknown

KB: 8,300'

**Utah Fuel #8**

Your Name Here 9/2/15

**LOCATION:**

Clear Creek

NE NW

Sec. 19 T13S R7E

Carbon County, UT

**Casing Strings:****10-3/4"**, 40#, 8rd @ 171'

Cmtd w/ 150 sx

TOC @ surface

**7"** @ 4,227'

Cmtd w/ 200 sx

TOC @ 2,525' estimated

**5-1/2"** 17# liner set from 4,120' - 4,278'

No liner hanger. Cemented in place under retainer

**2-7/8"** tubing at 4,238'**Drilling Notes:**

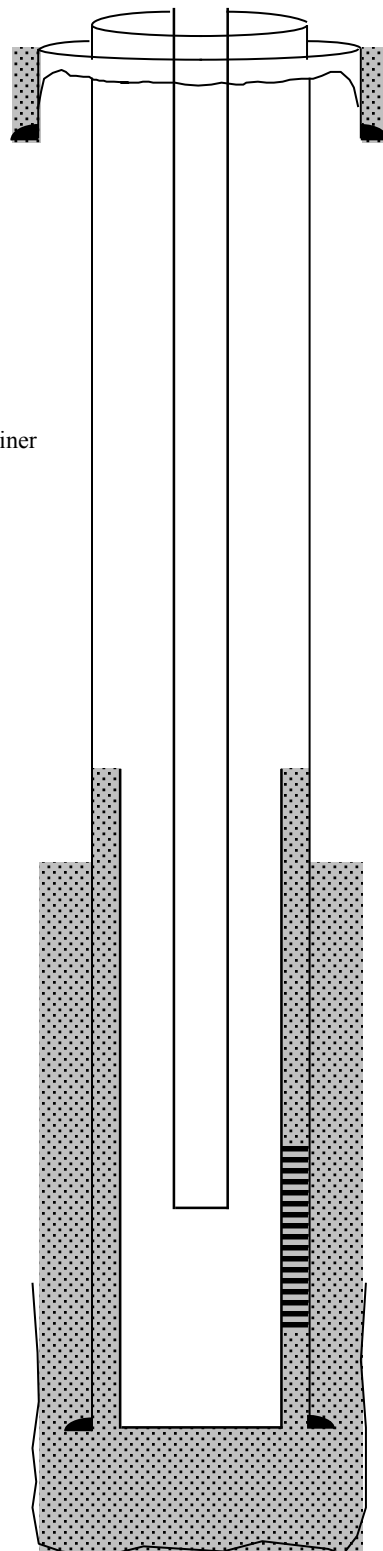
No record of lost circulation, Cores, or DST's

march 2014 ran 5-1/2" casing.

New Perfs March 2014

4,226' - 4,257'

acidized with 35 bbls of 12% HCL

**Spud Date:** 11/8/52**TD Date:** 1/7/53**Comp. Date:** 1/15/53**Tubing String:**

2-7/8" tbg landed ~10' above cmt'd tbg stub

**Pump:**

PCP pump, details unknown

**Rod string:**

details unknown

the rod string below was run in march 2014  
probably not what is in the hole now.

6'x7/8" pony

63-7/8" grade D rods

100- 3/4" grade D rod

6 sinker bar

25-200-RWAC-20-4 rod pump

5-1/2" 17# liner set from 4,120' - 4,278'

No liner hanger. Cemented in place under retainer

**The perfs below were isolated by the 5-1/2" casing****Ferron (Cased Hole) 9/1962**

4,226' (4 spf)

4,235' (1 spf)

4,243' (4 spf)

4,253' (4 spf)

4,257' (4 spf)

Frac w/ 30,000 # 20/40 sand.

No production reported.

**Ferron (Open Hole) 1/1953**

4,227' - 46', 4,248' - 65', 4,287' - 4,310'

4,316' - 20', 4,327' - 60', 4,384' - 90'

IP: 58 MMscfd

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTAH GAS OPERATING SOLUTIONS, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>3. ADDRESS OF OPERATOR:</b> 1415 North Loop West, STE 1250, Houston, TX, 77008		<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0088 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S		<b>9. API NUMBER:</b> 43007160150000
<b>PHONE NUMBER:</b> 281 540-0028 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/1/2016</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 This well is currently Shut In. We are working on a permit with UDOT to lay production lines adjacent to Highway 264 to bring well back into production. We anticipate this project starting in the spring.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 16, 2016

<b>NAME (PLEASE PRINT)</b> Tyler Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> Project Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/11/2016	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CLEAR CREEK
2. NAME OF OPERATOR: UTAH GAS OPERATING SOLUTIONS, LLC		8. WELL NAME and NUMBER: UTAH FUEL 8
3. ADDRESS OF OPERATOR: 1415 North Loop West, STE 1250, Houston, TX, 77008		9. API NUMBER: 43007160150000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0088 FNL 1823 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S		9. FIELD and POOL or WILDCAT: CLEAR CREEK
		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>10/1/2016</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure to plug and abandon the well

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** October 11, 2016

**By:** 

**Please Review Attached Conditions of Approval**

NAME (PLEASE PRINT) Patrick Merritt	PHONE NUMBER 281 540-0028	TITLE President
SIGNATURE N/A		DATE 9/20/2016



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43007160150000**

**1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Amend Plug #2. Set CIBP @2600'. Spot plug (20 sx minimum) 2600'-2500'. 3. Note: Establish injection into perfs before setting CICR. If good circulation, can circulate to surface w/o CICR if desired (78 sx minimum). If injection into perfs @171' cannot be established, then the plug inside the casing shall be set from 221' (50' below perfs) to surface (44 sx minimum) 4. All balanced plugs shall be tagged to ensure that they are at the depth specified. 5. All annuli shall be cemented from a minimum depth of 100' to the surface. 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply. 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure. 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/7/2016

## Wellbore Diagram

r263

API Well No: 43-007-16015-00-00

Permit No:

Well Name/No: UTAH FUEL 8

Company Name: UTAH GAS OPERATING SOLUTIONS,LLC

Location: Sec: 19 T: 13S R: 7E Spot: NENW

Coordinates: X: 484184 Y: 4392488

Field Name: CLEAR CREEK

County Name: CARBON

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/Cf)
SURF	175	10.75			
HOL2	4227	9			
PROD	4227	7	23		
PROD	4227	7	20		4.3989
HOL3	4278	6.25			
L1	4278	5.5	17	158	
T1	4020	2.875			

Cement from 175 ft. to surface

Hole: Unknown /

CICR @ 155'

Cement from 4227 ft.

171'

Surface: 10.75 in. @ 175 ft.

\* establish inj.  
into perts prior to setting CICA

Below in  $16' / 1.15 / 4.3989 = 45x$ out  $171' / 1.15 / 3.5257 = 435x$ Above  $155' / 1.15 / 4.3989 = 315x$ 

78 SX minimum

9" x 7"

10 3/4" x 7"

5.2087

3.5257

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	4278	4120	G	50
PROD	4227		UK	200
SURF	175	0	A	150

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4226	4257			

## Formation Information

Formation	Depth
FRSD	4204

Hole: 9 in. @ 4227 ft.

Liner from 4278 ft. to 4120 ft.

Tubing: 2.875 in. @ 4020 ft.

Production: 7 in. @ 4227 ft.

Hole: 6.25 in. @ 4278 ft.

Hole: Unknown

Plug # 1

CIBP @ 4100'

 $205x(1.15)(4.3989) = 101'$ FRSD -  
4204'

TD:

4398 TVD:

PBTD:

## Utah Fuel #8 Plugging Procedure

**Well Name:** Utah Fuel #8

**API Number:** 43-007-16015

**Location:** NENW Sec.19-T13S-R7E Carbon County, Utah

**Surface Csg:** 10 ¾" 40.5# set @ 171'

**Prod. Csg:** 7" 23# &20#set @ 4227'

**Liner:** 5 1/2" 17# set@4120'-4278'

**TD:** 4390'

1. MIRU Well Service Rig. NDWH and NUBOP
2. Release the rods and POH with the rods
3. Release the 5 1/2" Arrow Set Packer @4182' and POH with 2 7/8" tubing, packer and tubing pump
4. TIH w/ wireline set 7" CIBP 20' above liner top @ 4120'. TIH w/ 2 7/8" tbg and tag plug
5. Pump cement through 2 7/8" tbg setting a 100' plug from +/-4100' – 4000' (approx. 20sx)
6. TOH w/tbg and TIH w/7" CIBP set at +/- 1800'
7. Pump cement through 2 7/8" tbg setting a 100' plug from 1800' – 1700' (approx. 20sx.)
8. RU perforators and perforate @ +/-171'. Set a wireline set CICR at +/-155'. Sting into retainer and establish circulation down the 7" csg and back up into the 7" X 10 3/4" annulus. If circulation cannot be established through perms sting out of retainer and set a 155' plug (approx.32sx) to surface in the 7" csg. If circulation can be established, pump 45sx cement in the 7 "X 10 3/4" annulus to the surface, and sting out of retainer and set a 155' plug (approx. 32sx) to surface in the 7" csg on top of the retainer
9. All cement should be Type II or Class G or equivalent cement mixed at 5.2 to 5 gal/sk to make a slurry weight of 15.8 ppg
10. Erect dry hole marker on top of the plug extending 4 feet above the ground with following description:

OPERATOR: UTAH GAS OPERATING SOLUTIONS,LLC  
WELL NAME & NUMBER: UTAH FUEL 8  
API NUMBER: 43-007-16015  
LOCATION: NENW SEC.19-T13S-R7E CARBON COUNTY, UTAH
11. In case the area is agricultural or cultivated, there is no need for marker and only cut off the casing 3' below the ground level and cap it with above description welded on the cap.

